

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

6 WIO's:
Mazel-Austin
Inexco-Houston
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
1-File
5-NMOC-Dobbs
1-W.A. Frnka-Tulsa
1-R.W. Blohm-Midland
1-PJB-Engr.
Amoco-Houston
Aminoil-Midland
Union of Calif-Midland
Phillips-Odessa

Form C-105
Revised 10-1-78

1. Indicate Type of Lease	
State ☒	Fee ☐
2. Date Oil & Gas Lease No.	
IC-5640	

3. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
4. TYPE OF COMPLETION	
NEW WELL ☒	WORK-OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

5. Unit Agreement Name
6. Term or Lease Name
Getty 32 State Com.
7. Well No.
1
8. Field and Pool, or Wildcat
Wildcat-Morrow

9. Name of Operator
Getty Oil Company
10. Address of Operator
P.O. Box 730, Hobbs, NM 88240

11. Location of Well
UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM

12. County
Lea
13. Date Spudded
9/13/80
14. Date T.D. Reached
12/6/80
15. Date Compl. (Ready to Prod.)
12/20/80
16. Elevation L.O.F., RKB, RT, GK, etc.)
3257' GR
17. Elev. Casinghead
--

18. Total Depth
15,000'
19. Plug Back T.D.
14,958'
20. If Multiple Compl., How Many
--
21. In or by Rotary Tools
0-1500'
22. Cable Tools
--

23. Producing Interval(s), of this completion - Top, Bottom, Name
14,394' - 14,567' - Morrow
24. Was Directional Survey Made
Yes

25. Type Electric and Other Logs Run
Schlumberger: BHC-Sonic GR Caliper, CNL-FDC, DIL-SFL, Dipmeter, NGT, and DLL-MSFL. Worth Well: Temp Survey
26. Was Well Cored
Yes

27. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	1,047'	17 1/2	1200 sxs.	circ. 280 sxs.
9 5/8	36 & 40	4,700'	12 1/4	1750 sxs.	--
7	23 & 26	12,930'	8 1/2	2220 sxs.	40 sxs.

28. LINER RECORD				29. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
4 1/2	12,644	15,000'	410 sxs.	2 3/8	13,901'	13,982'

30. Perforation Record (Interval, size and number)
2/SPF: 14,567-14,563' = 10 holes 14,527-14,524' = 8 holes 14,477-14,473' = 10 holes 1/SPF: 14,435-14,425' = 11 holes 14,415-14,394' = 21 holes
31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
14,350-14,616'
0-10,000'
AMOUNT AND KIND MATERIAL USED
170 gals. acetic acid
52,000 SCF N2

32. 60 (.29") holes PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12/20/80		Flowing				Shut in	
Date of Test	Hours Tested	Choke Size	Prod. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/20/80	16 hrs.			-0-	829	-0-	--
Flow Test Pressure	Casing Pressure	Shut-in 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
2900#	packer		-0-	1,243	-0-	--	

33. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold - waiting on pipeline connection
34. Test Witnessed By

35. List of Attachments
Core Analysis Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	DATE	TITLE	DATE
<i>Alfred R. Crockett</i>	1/6/81	Area Superintendent	1/6/81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	5,880	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	13,173	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	13,311	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____		T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____		T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____		T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____		T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____		T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____		Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____		T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____		T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____		T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	4,751	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	8,678	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Morrow _____	13,950	T. Chinle _____	T. _____
T. Penn. _____	T. Morrow D _____	14,303	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Barnett _____	14,847	T. Penn. "A" _____	T. _____
Lamar Lime _____		4,706		

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1047	1047	Surface	11,699	12,380	681	Sand and lime
1047	2790	1743	Anhydrite and salt	12,380	13,169	789	shale
2790	3700	910	Anhydrite	13,169	13,216	47	Shale, lime, and chert
3700	4074	374	Anhydrite and salt	13,216	13,227	11	Shale and lime
4074	4318	244	Salt	13,227	13,266	39	Shale, lime, and chert
4318	4700	382	Anhydrite	13,266	13,874	608	Lime and shale
4700	4770	70	Lime	13,874	13,898	24	Shale
4770	7142	2372	Sand, Lime and shale	13,898	14,357	459	Shale & Lime
7142	7498	356	Shale and lime	14,357	14,441	84	Shale and sand
7498	8160	662	Lime, shale, and sand	14,441	14,591	150	Shale
8160	8805	645	Sand and lime	14,591	14,691	100	Shale and lime
8805	9695	890	Lime and shale	14,691	14,742	51	Lime, shale and sand
9695	10000	305	Lime and sand	14,742	14,786	44	Shale and sand
10000	10650	650	Lime and shale	14,786	15,000	214	Shale
10650	10736	86	Lime and sand				
10736	11699	963	Lime and shale	Core #1:	13,660-13,720'		Cut 60' Rec. 53'
				Core #2:	14,379-14,406'		Cut 27' Rec. 27'
				Core #3:	14,419-14,451'		Cut 32' Rec. 29'