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NEW MEXICO OIL CONSERVATION COMMISSION

NMOCD-Hobbs (Lea Co.)
 1-Mr. Frnka-Tulsa
 1-A.B. Cary-Midland
 1-Engr.
 1-File

30-025-26986

Form C-101
 Revised 1-1-65

5A. Indicate Type of Lease

STATE ☒ X X X X FEE ☐

5. State Oil & Gas Lease No.

LG-6640

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Getty 32 State	
2. Name of Operator GETTY OIL COMPANY		9. Well No. 1	
3. Address of Operator P.O. Box 730, Hobbs, New Mexico 88240		10. Field and Pool, or Wildcat Wildcat-Morrow	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>32</u> TWP. <u>21S</u> RGE. <u>32E</u> NMPM		12. County Lea	
21. Elevations (Show whether D.F., K1, etc.) 3757' GR		19. Proposed Depth 15,000	19A. Formation Morrow
21A. Kind & Status Plug. Bond Blanket		21B. Drilling Contractor Sharp Rig #64	22. Approx. Date Work will start 8-25-80

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
26	20"	94	40	Ready mix	Surface
17 1/2	13 3/8	48	1050	890 sxs.	Surface
12 1/4	9 5/8	36	4650	1700 sxs.	Surface
8 1/2	7	26	13200	1900 sxs.	Surface
6 1/8	5	18	12900-15000	150 sxs.	Liner Top

- The subject well will be drilled from surface to 13,200 with brine of sufficient weight and gel additives to control formation pressures and condition the hole for electric logs and running casing. The mud will be a 10-13 ppg. inverted oil base low solids low fluid loss mud from 13,200 to 15,000' (TD).
- The pump and plug method will be used in cementing all strings of casing. The 13 3/8" and 9 5/8" casing will be cemented to surface. The 7" will be cemented to at least 4000'. The 5" will be set at TD with the top approximately at 12,900' inside the 7" casing and cemented from top to bottom.
- See attachment for BOP program

APPROVAL VALID
 FOR 90 DAYS UNLESS
 DRILLING COMMENCED,

EXPIRES 11/3/80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Dale R. Crockett Title Area Superintendent Date 8-11-80

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE 8-11-80

CONDITIONS OF APPROVAL, IF ANY: