

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-26990

5. Indicate Type of Lease

☐ STATE☒ FEE

6. State Oil & Gas Lease No.

22503

7. Lease Name or Unit Agreement Name

Northeast Drinkard Unit

8. Well No.

202

9. Pool name or Wildcat

Eunice N., Blinbry-Tubb-Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

☐ OIL WELL☐ GAS WELL☒ OTHER

INJECTION

2. Name of Operator

Apache Corporation

3. Address of Operator

2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400

4. Well Location

Unit Letter I : 3330 Feet From The North Line and 467 Feet From The East Line
Section 4 Township 21S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3452' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

☐ Perform Remedial Work☐ Plug and Abandon☐ Temporarily Abandon☐ Change Plans☐ Pull or Alter Casing☐ Other☒ Remedial Work☐ Altering Casing☐ Commence Drilling Operations☐ Plug and Abandonment☐ Casing Test and Cement Job☒ OtherDrill Out CIBP & Cement Plugs
Convert to Injection

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

SEE RULE 1103.

6/30/99 MIRU. RIH w / 6-1/8" bit, scraper, collars & tubing. Tag TOC @ 5560'. Drill out CIBP @ 5590'. Tag cement @ 6423'. Circulate hole clean

7/1/99 Start drilling cement @ 6423' to 6470'. Hit plug @ 6480'. Drilling plug - started plugging up. TOH and clean out debris in collars. RIH & drill out CIBP. Tag PBTD @ 6918'. Circulate hole clean. POH

7/2/99 RIH w / tbg, pkr & RBP. Set RBP @ 6830' & pkr @ 6495'. Test lines to 3000#. Acidize Drinkard perms 6550 - 6820 w / 2500 gals 15% HCL. RIH, catch RBP, PU & set @ 6260'. Set pkr @ 5626'. Acidize Blinbry perms 5757 - 6061 and Tubb perms 6084 - 6179 w / 2500 gals 15% HCL. RIH, catch RBP & pull above perms to 5563'

7/6/99 POH w / tbg, plug & pkr. RIH w / 2-3/8" polycore tubing & packer. Circulate packer fluid. Set pkr @ 5605'. MIT test backside to 500# - held (See Attached). ND BOP, NU WH. Hook up surface injection lines. Put on injection

WEX 752

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Debra J. Anderson

TITLE

Sr. Engineering Technician

DATE

7/30/99

TYPE OR PRINT NAME

Debra J. Anderson

TELEPHONE NO.

(This space for State Use)

APPROVED BY

Guy W. Wink

TITLE

DATE

8-19-99

CONDITIONS OF APPROVAL, IF ANY:

JCSN G

JCSN G