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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico gy, Minerals and Natural Resources Departme

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator .30-02*526990* SHELL WESTERN E&P INC. Address BOX 576, HOUSTON, TX 77001 (WCK 4435) Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of X Dry Gas Recompletion Condensate Change in Operator Casinghead Gas If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE F, EUNT CE BELLINEBRY - TUBB -Lease No. Kind of Lease Well No. State, Federal on Fee NORTHEAST DRINKARD UNIT 202 Location Feet From The NORTH Line and 3300 EAST Feet From The . Line Unit Letter 21S 37E Range , NMPM, Township Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate  $\square$ SHELL PIPE LINE CORP P. O. BOX 1910, MIDLAND, TX 79702 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas  $\left[ \mathbf{x} \right]$ TEXACO PRODUCING INC EUNICE, NM 88231 O. BOX 1137. Twp. If well produces oil or liquids, Unit Sec. Rge. Is gas actually connected? When ? give location of tanks. 4 YES 21S | 37E 12-12-88 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well | Workover Deepen Plug Back | Same Res'v Designate Type of Completion - (X) χ Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. 10-9-80 12-12-80 8156 Top Oil/Gas Pay 6915' Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth 6869' 3452' GR BLINEBRY-TUBB-DRINKARD Depth Casing Shoe Perforations 5757' - 6820' 8153 ' TUBING, CASING AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE **DEPTH SET** 13-3/8" (61#) 9-5/8" (36#) 9-5/8" 7" 1190' 925 <u> 17-1/2</u> 12-1/4" 3500' 1200 8-3/8" 8153 ' (20,23,26#)1720 TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test PUMP 4-12-89 8-30-89 Choke Size Length of Test Casing Pressure Tubing Pressure 30 24 HRS Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. 50 **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

is true and complete to the best of my knowledge and belief.

Al-mittiema

Signature
J. H. SMITHERMAN

Printed Name

8-30-89

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title\_

Date Approved .

SEP 5 1989

Orig. Signed by

Paul Kautz

Geologist

2) All sections of this form must be filled out for allowable on new and recompleted wells.

REGULATORY SUPV

Title

Telephone No.

870-3797

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

f RECEIVED

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