

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. <u>30-025-26990</u>
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

12. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name NORTHEAST DRINKARD UNIT			
5. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☒ OTHER _____	8. Well No. 202			
2. Name of Operator SHELL WESTERN E & P INC. (4431 WCK)	9. Pool name or Wildcat NORTH EUNICE-BLINEBRY-TUBB- DRINKARD OIL & GAS			
3. Address of Operator P.O. BOX 576, Houston, TX 77001-0576				
4. Well Location Unit Letter <u>I</u> : <u>467</u> Feet From The <u>East</u> Line and <u>3330</u> Feet From The <u>North</u> Line Section <u>4</u> Township <u>21-S</u> Range <u>37-E</u> NMPM LEA County				
10. Date Spudded 10-9-80	11. Date T.D. Reached 11-4-81	12. Date Compl. (Ready to Prod.) 12-12-88	13. Elevations (DFA RKB, RT, GR, etc.) 3452' GR	14. Elev. Casinghead -----
15. Total Depth 8156'	16. Plug Back T.D. 6915'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X Cable Tools	20. Was Directional Survey Made No
19. Producing Interval(s), of this completion - Top, Bottom, Name 5757' 6042' - 6820' Blinebry-Tubb-Drinkard				22. Was Well Cored No
21. Type Electric and Other Logs Run				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-1/2"	61#	1190'	17-1/2"	935 sxs total	-----
9-5/8"	36#	3500'	12-1/4"	1200 sxs total	-----
7"	20,23,26#	8153'	8-3/8"	1720 sxs total	-----

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6869'	

26. Perforation record (interval, size, and number) Blinebry/Tubb/Drinkard 6042' - 6820' w/ 1JSPF Blinebry 5757' - 5993' w/ 1JSPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6042' - 6820'	AT w/ 10290 gals 15% NEFE HCl
5757' - 5993'	AT w/ 3150 gals 15% NEFE HCl	

PRODUCTION

28. Date First Production 12-12-88		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping - 2"x1-1/2"x6' Continental EMSCO pump				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 12-27-88	Hours Tested 24	Choke Size ---	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 0	Water - Bbl 80	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 30#	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A						Test Witnessed By	

30. List Attachments
C-103

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature E. Curtis for

Printed Name A.J. FORE

SUPV. Title REG. & PERMITS Date

JAN 30 1989

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry 5636'	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 6080'	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard 6526'	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo 6830'	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1222	1222	Red beds				
1222	2286	1064	Anhydrate & salt				
2286	3165	879	Dolomite, Lime				
3165	5216	2051	Lime				
5216	6526	1310	Dolomite				

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WHEELS OF