STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

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U.S.G.S.		
LAND OFFICE		
OPERATOR		

5A. Indicate Type of Lease: STATE [ ] FEE [X]

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work: DRILL [ ] DEEPEN [ ] PLUG BACK [X]

b. Type of Well: OIL WELL [XX] GAS WELL [ ] OTHER SINGLE ZONE [ ] MULTIPLE ZONE [ ]

7. Unit Agreement Name: NORTHEAST DRINKARD UNIT

8. Farm or Lease Name: NORTHEAST DRINKARD UNIT

2. Name of Operator: SHELL WESTERN E & P INC. (4431 WCK)

9. Well No. *: 202

3. Address of Operator: P.O. BOX 576, Houston, TX 77079

10. Field and Pool, or Wildcat: NORTH EUNICE-BLINEBRY-TUBB-DRINKARD OIL & GAS

4. Location of Well: UNIT LETTER I LOCATED 467 FEET FROM THE East LINE AND 3330 FEET FROM THE North LINE OF SEC. 4 TWP. 21-S RGE. 37-E NMPM

12. County: LEA

19. Proposed Depth	19A. Formation	20. Rotary or C.T.
6915' (PBTD)	Blinebry/Tubb/Drinkard	----------

21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
3452' GR, 3470' DF	BLANKET	WORKOVER RIG	UPON APPROVAL

23.

PROPOSED CASING AND CEMENT PROGRAM * FORMERLY LIVINGSTON # 13 WELL

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-1/2"	61#	1190'	935 sxs total	circ to surf
12-1/4"	9-5/8"	36#	3500'	1200 sxs total	circ to surf
8-3/8"	7"	20,23,26#	8153'	1720 sxs classH	circ to surf

WE PROPOSE TO COMPLETE AS A BLINEBRY/TUBB/DRINKARD OIL PRODUCER FROM SHUT-IN STATUS (LAST PRODUCTION WAS FROM WANTZ ABO)

1) Perf Blinebry 6042' - 6061', Tubb 6084' - 6079' and Drinkard 6550' - 6820' w/ 1 JSPF.
2) Selectively AT Blinebry/Tubb/Drinkard perfs (6042' - 6820') w/ 8400 gals 15% NEFE HCl acid + 70 ball sealers, using RBP's and pkr's.
3) Perf Blinebry 5757' - 5993' w/ 1JSPF.
4) Selectively AT Blinebry 5757' - 5993' w/ 50 gals 15% NEFE HCl acid + 48 ball sealers, using RBP and pkr.
5) Pres test to 500 psi for 30 min. 6) TIH w/ prod equip and return well to production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed A.J. FORE Title SUPERVISOR REGULATORY & PERMITTING Date NOV 3 0 1988

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC 6 1988

CONDITIONS OF APPROVAL, IF ANY: