DISTAINUTION

Ί.

NOV 3 0 1988

(Date)

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FF NEW MEXICO 87501

TILE SANTA PE, NEW MEXICO 87501						
	LAHD DEFICE	REQUEST FOR ALLOWABLE				
AND OFFINATION AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS TOPONATION OFFICE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	SHELL WESTERN E&P INC. (4431 WCK)					
	Address TTVAC 77001					
	Reason(s) for Filing (Check proper box) Other (Please explain)					
	New Well Recompletion	Change in Transporter of: OII Dry Cos UIVINGSTON #13 in the BLINEBRY/DRINKARD/ TUBB POOLS				
	Change in Ownership Casinghead Gas Condensale UNITIZATION (# R-8540)					
	If change of ownership give name and address of previous owner.	D TO SHOW WELL NAME CHANG	L)			
Ξ1.	DESCRIPTION OF WELL AND	Well No Pool Name, lockyding E	ormation Kin	d of Lease	Lease No	
	NORTHEAST DRINKARD UNI	r- 1000 NORTH EUNICE-T	RIINFRRY_THRR_ I	te, Federal or Fee FEE		
1	Unit Letter I : 467 Feet From The EAST Line and 3330 Feet From The NORTH					
	Line of Section 4 T.	waship 21-S Range	37-Е , мирм,	LEA	County	
Π.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS		·	
SHELL PIPELINE CORPORATION Andress (Give address to which approved copy of P.O. BOX 1910, MIDLAND, TX 7				DLAND, TX 79702		
	TEXACO PRODUCING, INC		P.O. BOX 3000, TULSA, OK 74120		to be senty	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 4 21-S 37-E	1s gas actually connected? YES	7-13-85		
∵.	!! this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA					
	Designate Type of Completi	on — (X) Oil Well Gas Well	New Well Workover D	Plug Back Same Re	s'v. Diff. Res	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 8156	P.B.T.D. 6915'		
	10-9-80 Levations (DF. RKB, RT, CR, etc.)	Name of Producing Formation	Top Oll/Gas Pay .	Tubing Depth		
	3452 GR	BLINEBRY/TUBB/DRINKARD	6042'	6991 Depth Casing Shoe		
	5757' - 6061' (BLINEBRY/TUBB/DRINKARD) 8153' TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEN	MENT	
	17-1/2"	13-3/8" (61#)	1190'	725 sx Lite +	200 sx "	
	12-1/4"	9-5/8" (36#)	3500'	1000 sx Lite		
	8-3/8"	7" (20,23,26#)	8153'	1720 sx class	"H"	
·'.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pur	np, gas lift, etc.)		
	Length of Teet	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF		
. (GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Sixe	· ************************************	
i.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION DIVISION DEC 1988			
	rivision have been complied with	regulations of the Oil Conservation and that the information given beat of my knowledge and belief.	BY DISTRICT I SUPERVISOR			
	•		11		***	
	The state of the s	A. J. FORE	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.			
-	(Signal					
-	SUPERVISOR REG	. & PERMITTING				
			11			

Fill out only Sections I, II, III, and VI for changes of owns well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.

RECEIVED

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HOBBS OFFICE VON