

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1. OPERATOR	
Operator SHELL WESTERN E&P INC.	
Address P. O. BOX 576 (WCK 4435), HOUSTON, TEXAS 77001	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Gashead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	
If change of ownership give name and address of previous owner	

2. DESCRIPTION OF WELL AND LEASE				
Lease Name LIVINGSTON	Well No. 13	Pool Name, Including Formation WANTZ ABO	Kind of Lease XXXXXXX	Lease No.
Location				
Unit Letter I	467	Feet From The EAST	Line and 3330	Feet From The NORTH
Line of Section 4	Township 21-S	Range 37-E	NMPM.	LEA County

3. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
SHELL PIPE LINE CORP.		P. O. BOX 1910, MIDLAND, TX 79701		
Name of Authorized Transporter of Gashead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
TEXACO INC.		P. O. BOX 1137, EUNICE, NM 88231		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
		4	21-S	37-E
				YES
				7-13-85

4. COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res.
		X			X				X
Date Spudded 10-09-80	Date Compl. Ready to Prod. 7-13-85	Total Depth 8156'		P.B.T.D. 7230'					
Elevations (DF, RKB, RT, GR, etc.) 3452' GL	Name of Producing Formation WANTZ ABO	Top Oil/Gas Pay 7002'		Tubing Depth 6991'					
Perforations 7002' - 7195'				Depth Casing Shoe 8153'					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17-1/2"	13-3/8" (61#)		1190'		725 SX LITE+ 200 SX "C"				
12-1/4"	9-5/8" (36#)		3500'		1000 SX LITE+ 200 SX "C"				
8-3/8"	7" (20, 23, 26#)		8153'		1720 SX CLASS "H"				

5. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL			
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks 7-13-85	Date of Test 8-13-85	Producing Method (Flow, pump, gas lift, etc.) PUMP	
Length of Test 24 HRS	Tubing Pressure 30	Casing Pressure 30	Choke Size -----
Actual Prod. During Test	Oil-Bbls. 3	Water-Bbls. 95	Gas-MCF 16

6. GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

7. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		AUG 20 1985	
A. J. FORE		APPROVED _____, 19____	
(Signature)		ORIGINAL SIGNED BY JERRY SEXTON	
SUPERVISOR REG. & PERMITTING		DISTRICT I SUPERVISOR	
(Title)		TITLE _____	
AUGUST 15, 1985		This form is to be filed in compliance with RULE 1104.	
(Date)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.	
		Separate Forms C-104 must be filed for each pool in multiphase completed wells.	

RECEIVED

AUG 19 1985

RECORDS OFFICE