

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-75

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API #30-025-26990

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. CIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name LIVINGSTON
3. Address of Operator P.O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)	9. Well No. 13
4. Location of Well UNIT LETTER I 467 FEET FROM THE EAST LINE AND 3330 FEET FROM THE NORTH LINE, SECTION 4 TOWNSHIP 21-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat WANTZ ABO
11. Elevation (Show whether DF, RT, GR, etc.) 3452' GL	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER SQZ'D BLINEBRY/DRINKARD, RECOMPLETED TO THE WANTZ ABO, ACID & FRAC TREATED <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1603.

- 6-04-85: Pulled production equipment. Cleaned out to 6960'.
- 6-05-85: Set cmt retainer @ 6460'. Pumped 500 gals 15% HCl-NEA into Drinkard perf's 6531' - 6809' & sqz'd w/50 sx Class "C" cmt w/.3% Halad-9 followed by 50 sx Class "C" cmt.
- 6-06-85: Set cmt retainer @ 5570'. Sqz'd Blinebry perf's 5637' - 5993' w/100 sx Class "C" cmt w/.3% Halad-9 followed by 100 sx Class "C" cmt w/2% CaCl<sub>2</sub>. WOC 24 hrs.
- 6-07 to 6-08-85: Drilled out cmt retainer @ 5570' and cmt to 5993'. Pressure tested Blinebry sqz to 1000 psi, held OK.
- 6-10 to 6-11-85: Drilled out cmt retainer @ 6460' and cmt to 6810'. Pressure tested Drinkard sqz to 1000 psi, held OK. Cleaned out to PSTD (7352').
- 6-12-85: Perf'd Wantz Abo from 7251' - 7334' (4 JSPF, 192 holes).
- 6-13-85: Spotted 250 gals 15% HCl-NEA over perf's 7251' - 7334'. Acidized Wantz Abo perf's 7251' - 7334' w/2000 gals 15% HCl-NEA.

(CONTINUED ON REVERSE SIDE)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED BY A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE AUGUST 15, 1985

ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR

APPROVED BY JERRY SEXTON DATE AUG 20 1985

CONDITIONS OF APPROVAL, IF ANY:

- 6-14-85: Ran base GR/Temp Survey from 6900' to 7350'. Acid frac'd Wantz Abo 7251' - 7334' w/10,000 gals 20% Titan XL Acid/5 w/50% CO<sub>2</sub>.
- 6-17-85: Installed production equipment to test pump.
- 7-08-85: Pulled production equipment.
- 7-09-85: Set CIBP @ 7230' & capped w/1 sx cmt. Perf'd Wantz Abo from 7002' to 7195' (4 JSPF, 128 holes).
- 7-10-85: Spotted 300 gals 15% HCl-NEA over Wantz Abo perf's 7002' - 7195'. Acidized perf's 7002' - 7195' w/2000 gals 15% HCl-NEA.
- 7-11-85: Acid frac'd Wantz Abo 7002' - 7195' w/30,000 gals 20% Titan XL Acid/5 w/30% CO<sub>2</sub>.
- 7-13-85: Installed production equipment and returned well to production.

RECEIVED

AUG 19 1985

C.C.D.  
H. C. S. OFFICE