

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

NO. OF COPIES DESIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

API #30-025-26990

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. CIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name LIVINGSTON
3. Address of Operator P.O. BOX 991, HOUSTON, TEXAS 77001	9. Well No. 13
4. Location of Well UNIT LETTER <u>I</u> <u>467</u> FEET FROM THE <u>EAST</u> LINE AND <u>3330</u> FEET FROM THE <u>NORTH</u> LINE, SECTION <u>4</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> N.M.P.M.	10. Field and Pool, or Whichever BLINEBRY OIL & GAS DRINKARD
11. Elevation (Show whether DF, RT, GR, etc.) 3452' GL	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☒ SQUEEZE BLINEBRY/DRINKARD, RECOMPLETE TO THE WANTZ ABO, ACID & FRAC TREAT	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull production equipment.
2. Clean out to PBTD ($\pm 7350'$).
3. Set cmt retainer @ $\pm 6500'$. Squeeze Drinkard perf's 6531' - 6809' w/100 sx Class "C" cmt w/.3% Halad-9 followed by 100 sx Class "C" cmt w/2% CaCl₂.
4. Set cmt retainer @ $\pm 5600'$. Squeeze Blinebry perf's 5637' - 5993' w/100 sx Class "C" cmt w/.3% Halad-9 followed by 100 sx Class "C" cmt w/2% CaCl₂. WOC 24 hrs.
5. Drill out cmt. Pressure test squeezes to 2000 psi.
6. Clean out to PBTD ($\pm 7350'$). Run base GR/Temp Survey from 6900' to 7350'.
7. Perforate Wantz Abo from 7251' to 7334' (4 JSPF, 192 holes).
8. Spot 200 gals 15% HCl-NEA over perf's 7251' to 7334'.
9. Acid treat Wantz Abo perf's 7251' to 7334' w/2000 gals 15% HCl-NEA.
10. Acid frac Wantz Abo 7251' - 7334' w/10,000 gals of 20% Titan XL Acid/5 w/50% CO₂.
11. Set a RBP @ $\pm 7230'$.
12. Perforate Wantz Abo from 7002' to 7195' (4 JSPF, 124 holes).
13. Spot 300 gals 15% HCl-NEA over Wantz Abo perf's 7002' to 7195'.
14. Acid treat Wantz Abo perf's 7002' to 7195' w/2000 gals 15% HCl-NEA.
15. Acid frac Wantz Abo 7002' - 7195' w/30,000 gals of 20% Titan XL Acid/5 w/50% CO₂.
16. Retrieve RBP @ $\pm 7230'$.
17. Install production equipment and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. Custer for A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE JUNE 3, 1985

ORIGINAL SIGNED BY JERRY BEXTON

DISTRICT SUPERVISOR

DATE JUN 10 1985

RECEIVED

JUN -6 1985

O C O
HOBBS OFFICE