

CORRECTED

STATE OF NEW MEXICO

OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P O BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API # 30-025-26990

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

Name of Operator

SHELL OIL COMPANY

Address of Operator

P. O. BOX 991, HOUSTON, TX 77001

Location of Well

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

LIVINGSTON

9. Well No.

13

10. Field and Pool, or Wildcat

BLINEBRY

12. County

LEA

NIT LETTER I LOCATED 467 FEET FROM THE EAST LINE AND 3330 FEET FROMNORTH LINE OF SEC. 4 TWP. 21-S RGE. 37-E NMPM13. Date Spudded 10-9-80 16. Date T.D. Reached 11-4-81 17. Date Compl. (Ready to Prod.) 11-18-81 18. Elevations (DF, RKB, RT, GR, etc.) 3452' GL, 3470' DF 19. Elev. Casinghead20. Total Depth 8156' 21. Plug Back T.D. 7350' 22. If Multiple Compl., How Many --- 23. Intervals Drilled By X Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

5637' - 5993' (BLINEBRY)

25. Type Electric and Other Logs Run

CNL-FDC, DLL, CBL, MLL

25. Was Directional Survey Made

NO

27. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	61#	1190'	17 1/2"	735 sx LITE + 200 sx C1 C	
9 5/8"	36#	3500'	12 1/4"	1000 sx LITE + 200 sx C1 C	
7"	20, 23, 26#	8153'	8 3/4"	1720 sx Class "H"	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2"	6024'	----

TUBING RECORD

31. Perforation Record (Interval, size and number)

5637' - 5993' (52 - 1/2" holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>5637' - 5993'</u>	<u>ACIDIZED W/8000 GALS 15% NE ACID</u>

PRODUCTION

33. Date First Production <u>11-19-81</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>PUMPING 2" X 1 1/2" X 16' CONTINENTAL EMSCO PUMP</u>				Well Status (Prod. or Shut-in) <u>PRODUCING</u>	
Date of Test <u>11-18-81</u>	Hours Tested <u>24</u>	Choke Size <u>---</u>	Prod'n. For Test Period <u>7</u>	Oil - Bbl. <u>58</u>	Gas - MCF <u>6</u>	Water - Bbl. <u>8285</u>	Gas - Oil Ratio <u>38.2</u>
Flow Tubing Press. <u>35</u>	Casing Pressure <u>40</u>	Calculated 24-Hour Rate <u>---</u>	Oil - Bbl. <u>---</u>	Gas - MCF <u>---</u>	Water - Bbl. <u>---</u>	Oil Gravity - API (Corr.) <u>---</u>	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>SOLD</u>						Test Witnessed By <u>---</u>	

35. List of Attachments

INCLINATION REPORT, LOGS, C-104

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORETITLE SUPERVISOR REG. & PERMITTING DATE JANUARY 25, 1982

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1222'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 5216'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5684'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ 6151'	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____ 6526'	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1222'		RED BEDS				
1222	2286'		ANHYDRITE & SALT				
2286	3165'		DOLOMITE, LIME				
3165	5216'		LIME				
5216'	6526'		DOLOMITE				

RECEIVED

JAN 28 1982

Oil and Gas Division