STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

84. 67 COPIES RECEIVES	T	
DISTRIBUTION	-	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
DEBATOR		

OIL CONSERVATION DIVISION

me. 47 COP1		1	OIL COMBLIC	WILCH DIAISION		
DISTRI	NOITUE		P. O. B	OX 2088	Form C-103	
SANTA FE		SANTA FE, NEW MEXICO 87501			Revised 10-1-7	
FILE			SAITIA I E, ITE	W WILKICO 87301		
					5a. Indicate Type of Lease	
U.S.G.S.					State Fee X	
LAND OFF			•		5. State Oil & Gas Lease No.	
OPERATOR	1		157 // 00	225 25222		
			API # 30-	-025-26990		
IDO NOT	S THIS FORM	UNDRY NOT	ICES AND REPORTS O	N WELLS SACE TO A DIFFERENT RESERVOIR.		
	U3E "A	PPLICATION FOR I	PERMIT -" (FORM C-101) FOR 5	UCH PROPOSALS,}	7. Unit Agreement Name	
1. OIL VV	GAS [_		•	7. Citt Agreement Frame	
WELL OTHER-						
2. Name of Operator					8. Farm or Lease Name	
CHELL OT COMPANY					LIVINGSTON	
SHELL OIL COMPANY 1 J. Address of Operator					9. Well No.	
I J. Address of Ope	14101					
P O BOX	991, HOU	JSTON, TX	77001		13	
4. Location of We					10. Field and Pool, or Wildcat	
UNIT LETTER I 467 FEET FROM THE EAST LINE AND 3330 FEET FROM					BLINEBRY	
UNIT LETTER		40/	FEET FROM THEEAST	LINE AND JJJU FEET P	"" THE PROPERTY OF	
i						
NORT NORT	Ή	SECTION	4 TOWNSHIP 21-	S	MPM. (
1 144 _ 1(01)	II	, 300.7011				
mmm	mm	mm	15. Elevation (Show whether	er DF, RT, GR, etc.)	12. County	
			Ni .			
.11111111.	///////////////////////////////////////	<i>1111111</i> .	3465' O F		LEA AMMINI	
16.	CI	hook Approp	riore Boy To Indicate	Nature of Notice, Report or	Other Data	
	NOTICE	OF INTENT	ION TO:	SUBSEQUI	ENT REPORT OF:	
PERFORM REMEDIA	L WORK		PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
PENFORM ACMIDIA				1		
TEMPORARILY ABA	ноон			COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CA	SING		CHANGE PLANS	CASING TEST AND CEMENT JOB		
				OTHER OPEN AND TEST	DRINKARD XX	
				11		
OTHER						
12 December December	and or Compl	lated Operations	(Clearly state all pertinent de	etails, and give pertinent dates, inclu-	ding estimated date of starting any proposed	
work) SEE RU		eted Operations	(Crearry state are pertinent as			
•						
5-30-81:	Set CIBF	² @7350' a	nd capped w/35' of	cmt.		
6_1_81.	Snotted	600 gals	15% NF acid Perf	'd 7" csg 6531' - 6809'	(37 holes).	
	Apolica 1	(0, 110,00).				
	6-2-81: Acidized perfs 6531' - 6809' w/4900 gals 15% NE acid.					
7-21-81:	Re-perf'	'd Drinkar	d zone 6531' - 680	9' (3/ holes).		
7-22-81:						
, 22 3		containin		, , , , , , , , , , , , , , , , , , ,	,	
0.00.01	wir pau	Containin	y Z/ KCL.	DD 2000	hald OV Spatted 600	
8-30-81:	Set KBP	@ 6080. a	na pressure tested	BP and CSG to 2000 psi	- held OK. Spotted 600	
	gals 15%	% NE acid	on btm.			
9-1-81:	Perf'd 7	7" csa 563	7' - 5993' (52 hol	es). Acidized re-perfs	w/8,000 gals 15% NE acid.	
3 , 3		003	,	,	, , ,	
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		•				
			•			
•						
10 1 500-5 00-016-	that the loca	mation shove is	true and complete to the best	of my knowledge and belief.		
18. I hereby certify	,		tille and complete to the dost			
. J		/				
/////	1 201	A.	J. FORE TITLE SU	PERVISOR REG. & PERMITT	ING DATE JANUARY 25, 1982	
siego une	e cereció	June				
-/-)	7 2	71. UY			·	