

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-27010
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-6143
7. Lease Name or Unit Agreement Name Getty 25 State
8. Well No. 1
9. Pool name or Wildcat Grama Ridge Morrow East
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3671' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Texaco Exploration and Production Inc.

3. Address of Operator
P.O. Box 730 Hobbs, New Mexico 88240

4. Well Location
Unit Letter N : 1980 Feet From The West Line and 660 Feet From The South Line
Section 25 Township 21-S Range 34-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3671' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 1. Notify OCD (Hobbs #393-6161) prior to commencing plugging operations.

2. MIRU pulling unit. Kill well. ND wellhead. Install BOPE.

3. RU slickline. Set N-profile blanking plug in Otis on/off tool at 12494'. Test plug.

4. Unlatch 2.375" production string from Otis 4.5" Perma-Lach PKR. Spot 3000 gallons 10% acetic acid from 10800-10550'. Load hole with clean 10 ppg completion fluid (Bone Spring drilled with 9.3 ppg mud). POOH with tubing.

5. RU wireline. Using bailer, dump 2 sx (Class C) on PKR. Tag plug. Perforate Bone Spring 10726-38'. Acidize. Swab/flow test. If noncommercial, continue with plugging operations.

6. TTH with tubing to PBTD (12459'). Load hole with salt gel mud (10 ppg brine with 25 lbs/bbl gel). (CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.C. Duncan TITLE Engineer's Assistant DATE 12-19-91
TYPE OR PRINT NAME M.C. Duncan TELEPHONE NO. 393-7191

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

7. Spot 450' (43 sx of Class C) plug across 4.5" liner top and 7" casing shoe (11100-10600'). Tag plug.
8. Spot 150' (25 sx of Class C) plug from 8150-8000'.
9. Spot 150' (25 sx of class C) plug across 9.625" casing shoe (5650-5500'). Tag plug.
10. Spot 150' (25 sx of Class C) plug across 9.625" DV tool (3975-3825').
11. Perforate squeeze holes at \pm 1050'. Establish circulation in 9.625" annulus. Squeeze with 380 sx of Class C cement. Displace 355 sx into 9.625" annulus. Tag plug.
12. Spot 60' (10 sx of class C) surface plug (60-0').
13. Cut off wellhead. Install dry hole marker. Clean location.