Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Country		TO TR	ANS	PORT O	L AND N	ATURAL G	ias					
Operator	exaco Exploration and Production Inc.					Well			API No.			
Address				30-025-27010								
P.O. Box 730 Hobbs,	New Mexi	co 88 [.]	240									
Reason(s) for Filing (Check proper box	r)	00.	270		X O	ther (Please exp	lain)		 -			
New Well		Change i	in Tran	sporter of:	_	-	ion in location of well and in					
Recompletion						addresses of oil and gas transporters						
Change in Operator	Casinghea	d Gas	Con	densate		····						
and address of previous operator												
II. DESCRIPTION OF WEL	I. AND LE	ASF										
Lease Name	Z IL ID LL	Well No.	. Pool	Name, Includ	ing Formation		Vind	of Lease	 ,	Y		
Getty 25 State		1 . 1						of Lease Lease No.)Federal or Fee LG-6143				
Location						OW HOSE		<u></u>		-6143		
Unit Letter N	:	1980	_ Fect	From The	West L	ne and66	0 [.] F	eet From The	So	uth Line		
Section 25 Town	chia 21S			3/15			·		_	<u>acii</u> Lille		
Section Town	snip		Rang	ge 3411	,1	ІМРМ,			Lea	County		
III. DESIGNATION OF TRA	NSPORTE	R OF O	II. A	ND NATI	IDAL CAS							
reame of Authorized Transporter of Oil	_	or Conde	nsale		Address (G	ve address to w	hich approved	copy of this	form is to he s	ent)		
The Permian Corporat	Address (Give address to which approved copy of this form is to be sent) P.O. Box 3119 Midland, Texas 79701											
Name of Authorized Transporter of Casinghead Gas or Dry Gas X Texaco Exploration and Production Inc.					Address (G	ve address to w	hich approved	copy of this form is to be sent)				
					P.0.	Rox /30 I	Hobbs, 1	New Mexico 88240				
give location of tanks.	N I	25	[218		,	ly connected? e.s	When	2-12-	01			
If this production is commingled with the	at from any other	er lease or	pool, g		ling order nun	ıber:	L	2-12-				
IV. COMPLETION DATA	<u>-</u>											
Designate Type of Completio	m - (Y)	Oil Wel	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded		l Desdeed	<u>_</u> Ļ	·		1		L.	İ			
	Date Comp	i. Keady i	o Prod.		Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	oducing F	omatic	<u> </u>	Top Oil/Gas	Pav		 				
								Tubing Depth				
Perforations								Depth Casing Shoe				
		· · · · · · · · · · · · · · · · · · ·										
HOLE SIZE	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE											
	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
								 				
												
TECT DATE AND DECIM	200 707											
V. TEST DATA AND REQUED IL WELL Test must be often	ST FOR A	LLOW	ABLE									
Date First New Oil Run To Tank Date of Test Date of Test						be equal to or exceed top allowable for this depth or be for full 24 hours.)						
		Producing Method (Flow, pump, gas lift, etc.)										
ength of Test	Tubing Pres	sure			Casing Press	ıre		Choke Size				
									-			
Actual Prod. During Test	Oil - Bbls.	il - Bbls.				Water - Bbls.			Gas- MCF			
0 + 0 TVTT -							_					
GAS WELL Actual Prod. Test - MCF/D	7											
total Flot. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate				
esting Method (pitot, back pr.)	Tubing Press	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)						
I. OPERATOR CERTIFIC	CATE OF	COMP	TIAN	VCE.				<u> </u>				
I hereby certify that the rules and regu	lations of the O	il Conserv	vation			DIL CON	SERVA		DIVISIO)N		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION							
whipele to the best of my	anowiedge and	Dellef.			Date	Approved	1_					
M.C. Amer -						, ,						
Signature M.C. Duncan Engineer's Assistant					By							
District No.					'-							
8-6-91		303	Title	,	Title.							
Date			-719									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.