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DEFINITION	
CATEGORY	
FILE	
REG. NO.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	
Operator	

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

5-NMOCD-Hobbs 1-CM-Foreman Eunice
1-Adm. Unit-Midland 1-File
1-PJB-Engr. 1-BW

Form O-104
Superseding Old O-104 and O-11
Effective 1-1-65

GETTLY OIL COMPANY

P.O. Box 730, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Condensate Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool, including Formation	Kind of Lease	Lease No.
Getty 25 State	1	Grama Ridge Morrow	State, XXXXXXXXXX State	LG-6143

Location

Unit Letter N : 1980 Feet From The West Line and 660 Feet From The South

Line of Section 25 Township 21-S Range 34-E , NMOCD, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation	P.O. Box 3119, Midland, TX 79702
Name of Authorized Transporter of Gashead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Getty Oil Company	P.O. Box 1137, Eunice, NM 88231
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
N 25 21S 34E	Yes 2:30 p.m. 2/12/81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir, Drill, Re-
		XX	XX				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.O.T.D.				
2/28/80	2/12/81	13,170'	13,086'				
Measurements (OF, RAB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
3671' G.L.	Morrow	12,930'	12,494'				
Perforations			Depth Casing Shoe				
12,930-12,934; 12,949-12,952; 12,961-12,966 2 SPF (.25") - 30 holes			13,170'				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17½	13 3/8	982	1200
12½	9 5/8	5580	3700
8½	7	11050	2350
	4 1/2 (liner)	13170	400

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of test oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (lift, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Boils.	Water-Boils.	Gas-MCF

GAS WELL

Known Prod. Test-NMOCD	Length of Test	Boils. Condensate/MCF	Gravity of Condensate
AOE-8034	4 pt - 2 hrs.	10	48.2
Testing Method (Free, Pack pt.)	Tubing Pressure (lb/in²)	Casing Pressure (lb/in²)	Choke Size
4 point	4450 Final	packer	various

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dale R. Crockett (Signature)

Area Superintendent

(Title)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the monthly tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and re-completed wells.