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NEW MEXICO OIL CONSERVATION COMMISSION
 3-NMOCC-Hobbs
 1-W.A. Frnka-Tulsa
 1-R.W. Blohm-Midland
 1-File
 1-Engr. PJB

Form C-101
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. LG-6143
7. Unit Agreement Name
6. Form or Lease Name Getty 25 State
9. Well No. 1
10. Field and Pool, or Wildcat Grama Ridge Morrow
12. County Lea

SUNDY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR ANY OTHER PURPOSES OR FOR ANY OTHER LEASES OR FOR ANY OTHER WELLS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Getty Oil Company

3. Address of Operator
P.O. Box 730, Hobbs, N.M. 88240

4. Location of Well
 UNIT LETTER N 1980 FEET FROM THE West LINE AND 660 FEET FROM
 THE South LINE, SECTION 25 TOWNSHIP 21S RANGE 34E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3671' G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐
	REMEDIAL WORK ☐ COMMENCE DRILLING OPS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☐
	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐ Progress Report ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/14/80 Displaced hole with 10# 2% KCL water. Spotted 300 gals. Acetic acid, 13,000' - 12,900'.

11/15/80 Laid down 2 7/8" and 3 1/2" drill pipe. Rig up tubing tongs. Picked up 330 jts. PBTD 13,087'. Ran Otis Packer, on-off tool, 398 jts (12,431') of 2 3/8" N-80 8rd "A" condition, 1 joint 2 3/8" (31.78'). Displaced tubing with N2 to 10,000'. 72,000 SCF N2. Latched onto packer, tubing parted. 12,511 Total. Packer at 12,502-12,508, on-off tool 12,500-02. "N" nipple at 12,502' (1.79" profile). All N2 bled off and bent top jt. (Landing joint).

11/17/80 Installed BOP, pulled 49 stands 2 3/8" tubing (collar looking up). Ran overshot, caught fish. Lack 89-90 joints.

11/18/80 Ran 4 1/2" Otis Packer on 397 joints 2 3/8" N-80 Atlas Modified (12,440'), 1 joint 2 7/8" N-80. Set packer at 12,494'. Nippled down BOP, released on-off tool. Tested tubing to 9000#.

11/19/80 Displaced tubing to 10,000' with 52,000 SCF N2, latched back onto packer, land tree. Tested head to 8500#, OK. Released rig at 12:00 P.M.

11/23/80 Waiting until gas line is installed and ready to perforate.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Supt. DATE 12/1/80

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: