

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
 WELL COMPLETION OR RECOMPLETION REPORT AND LOG
 5-NMOCD-Hobbs 1-CM-Foreman
 1-Adm. Unit-Midland 1-File
 1-PJB

Form C-105
 Revised 11-1-8

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. 1G-6143

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name ---
8. Farm or Lease Name Getty 25 State

2. Name of Operator GETTY OIL COMPANY
3. Address of Operator P.O. Box 730, Hobbs, NM 88240

9. Well No. 1
10. Field and Pool, or Wildcat Grama Ridge Morrow

4. Location of Well UNIT LETTER <u>N</u> LOCATED <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE OF SEC. <u>25</u> TWP. <u>21S</u> RGE. <u>34E</u> NMPM
--

12. County Lea

15. Date Spudded 8/28/80	16. Date T.D. Reached 11/9/80	17. Date Compl. (Ready to Prod.) 2/12/81	18. Elevations (DF, RKB, RT, GR, etc.) 3671' G.L.	19. Elev. Casinghead ---
-----------------------------	----------------------------------	---	--	-----------------------------

20. Total Depth 13,170'	21. Plug Back T.D. 13,086'	22. If Multiple Completions, How Many ---	23. Intervals Drilled By Rotary Tools Cable Tools
----------------------------	-------------------------------	--	---

24. Producing Intervals, of this completion - Top, Bottom, Name 12,930-12,966 - Morrow	25. Was Directional Survey Made Yes
---	--

26. Type Electric and Other Logs Run FDC-CNL-GR - 11,040'-Surface; DLJ-MSFL - 11,030-5580', & BHC - 11,030-5580'. Schlumberger cement bond log	27. Was Well Cored yes
---	---------------------------

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	982	17 1/2	1200 sxs.	200 sxs. circ.
9 5/8	36 & 40	5580	12 1/2	3700 sxs.	top cmt 25'
7	23 & 26	11050	8 1/2	2350 sxs.	320 sxs.

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2	10,709	13,170	400 sxs.		2 3/8	12,494	12,494

31. Perforation Record (Interval, size and number) 12,930-12,934 12,949-12,952 12,961-12,966 2 SPF 30 holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
--	---

33. PRODUCTION							
Date First Production 2/12/81		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Production	
Date of Test 2/12/81	Hours Tested 4 pf. 2 hrs.	Choke Size various	Prod'n. For Test Period ---	Oil - Bbl. ---	Gas - MCF ---	Water - Bbl. ---	Gas - Oil Ratio ---
Flow Tubing Press. 4450 final	Casing Pressure pkr.	Calculated 24-Hour Rate ---	Oil - Bbl. 10	Gas - MCF AOP = 8034	Water - Bbl. 0	Oil Gravity - API (Corr.) 48.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) sold	Test Witnessed By ---
--	--------------------------

35. List of Attachments ---		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED Date R. Crockett	TITLE Area Superintendent	DATE 2/12/81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
Rustler _____	Cherry _____	Ojo Alamo _____	Penn. "B" _____
T. Anhy _____ 1732'	T. Canyon _____ 5725'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Strawn _____	T. Pictured Cliffs _____	T. Penn. "D" _____
B. Salt _____	T. Atoka _____	T. Cliff House _____	T. Leadville _____
T. Yates _____ 3675'	T. Miss _____	T. Menefee _____	T. Madison _____
T. 7 Rivers _____	T. Devonian _____	T. Point Lookout _____	T. Elbert _____
T. Queen _____	T. Silurian _____	T. Mancos _____	T. McCracken _____
T. Grayburg _____	T. Montoya _____	T. Gallup _____	T. Ignacio Qtzte _____
T. San Andres _____	T. Simpson _____	Base Greenhorn _____	T. Granite _____
T. Glorieta _____	T. McKee _____	T. Dakota _____	T. _____
T. Paddock _____	T. Ellenburger _____	T. Morrison _____	T. _____
T. Blinbry _____	T. Gr. Wash. _____	T. Todilto _____	T. _____
T. Tubb _____	T. Granite _____	T. Entrada _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Wingate _____	T. _____
T. Abo _____	T. Bone Springs _____ 8367'	T. Chinle _____	T. _____
T. Wolfcamp _____	T. Tansil _____ 3552'	T. Permian _____	T. _____
T. Penn. _____	T. Brushy Canyon _____ 6050'	T. Penn. "A" _____	T. _____
T. Cisco (Bough C) _____	T. _____		

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			FORMATION & CORE RECORD ATTACHED				
				CUT	RECOVERED		
			CORE #1 12795-12819	24'	24'		
			CORE 2 12819-12864	45	39.5'		
			CORE 3 12950-13004	54'	52'		