Conoco Inc. State D #15 Lea County, New Mexico

Job #3395

11/02/01 Friday

Notified OCD and BLM. MIRU Triple N rig #25. NU BOP and RIH w/ workstring to 5,722', tagged. Circulated hole w/ mud and SD for weekend. RT: 11:30 - 5:30 6.0 hrs CRT: 6.0 hrs Cost today: \$2,195 Cost to Date: \$2,195

11/05/01 Monday

Circulated hole w/ 200 bbls mud and POOH to 5,295'. Pumped 25 sx C cmt 5,295 – 5,246'. POOH w/ tbg to 4,679' and pumped 65 sx C cmt 4,679 – 4,457'. POOH w/ tbg to 2,650', loaded hole w/ mud, and pumped 40 sx C cmt 2,650 – 2,528'. POOH w/ tbg and ND wellheads, SDFN. RT: 8:30 - 5:00 8.5 hrs CRT: 14.5 hrs Cost today: \$4,622 Cost to Date: \$6,818

11/06/01 Tuesday

ND 6" BOP and NU 8" BOP. RIH w/ wireline, tagged cmt @ 2,547'. POOH w/ wireline. RIH w/ wireline and perforated casing @ 1,345', POOH. 13-3/8" had 150 psi, bled off to pit. RIH w/ packer to 1,144'. Loaded hole, set packer, established circulation to surface, 1 BPM @ 0 psi. POOH w/ packer. Called out cementer retainer and cement. RIH w/ CICR to 1,240'. RU cementer and pumped thru CICR. Set CICR and checked rate, 2 ½ BPM @ 300 psi. Squeezed 413 sx C cmt, circulating 30 sx cement to surface in $9^{5}/_{8} \times 13-3/8$ " annulus. Stung out of CICR and pumped 20 sx 1,240 – 1,181'. POOH w/ tbg and SDFN. RT: 8:00 – 5:30 9.5 hrs CRT: 24.0 hrs Cost today: \$10,389 Cost to Date: \$17,207

11/07/01 Wednesday

0 psi on 9-5/8", $9^{5}/_{8} \ge 13-3/8$ " full of cement. Changed out nipple and installed gauge in $9^{5}/_{8} \ge 13-3/8$ ", 35 psi in 40 minutes. Bled off and let vent 1 hr. SI 40 minutes, pressure built to 15 psi. Bled off and let vent 1 hr. SI 1 hr, pressure built to 15 psi. Opened to pit and SDFN, letting vent. RT: 8:00-2:30 6.5 hrs CRT: 30.5 hrs Cost today: \$2,074 Cost to Date: \$19,280

11/08/01 Thursday

0 psi on 9-5/8" & 13-3/8". ND wellhead and pumped 20 sx C cmt 50' to surface. Moved plugging equipment to Meyers B4 #27. Too windy to RD pulling unit, SDFN. RT: 8:00 - 12:00 4.0 hrs CRT: 34.5 hrs Cost today: \$2,297 Cost to Date: \$21,577

12/07/01 Friday

Cut off wellhead and installed dry hole marker. Cut off rig anchors, backfilled cellar.



-Submit 3 Copies to Appropriate District Office	State of Le Energy, Minerals and Natur		Form C 163 Revised 1-1-89		
DISTRICT I P.O. Box 1980, Hobbs, NM S8240	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088		WELL API NO. 30-025-27016		
P.O. Drawer DD, Artesia, NM 88210			5. Indicate Type of Lease STATE FEE		
DISTRICT T11 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No. B-1537		
SUNDRY NOT (DO NOT USE THIS FORM FOR PRO DIFFERENT RESE (FORM C	7. Lease Name or Unit Agreement Name				
1. Type of Well: Oil Well Gas Well	OTHER		State D		
2. Name of Operator			8. Well No.		
Conoco Inc.		<u> </u>	15		
3. Address of Operator			9. Pool name or Wildcat		
10 Desta Dr. Ste 100W, Midland, Tx 79705-4500			Oil Center Blinebry		
4. Well Location		_			
Unit Letter <u>K</u> 2310	Feet From The Sou	th Line and 2	310 Feet From The West Line		
Section 11	Township 21S	Range 36E	NMPM Lea County		
10. Elevauon (Show whether DF, RKB. RT, GR, ctc.)					
Check A	Appropriate Box to Indica	ate Nature of Notice, I	Report, or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLIN	COMMENCE DRILLING OPNS.		
PULL OR ALTER CASING		CASING TEST AND C	EMENT JOB		
OTHER:	[OTHER			

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was plugged and abandoned, per the attached procedure, as of 12/7/01.

	P=2 ()	
12. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE TYPE OR PRINT NAME REESA R. WILKES	Regulatory Specialist	- DATE
(this space for State Use) W APPROVED BY CONITIONS OF APPROVAL, IF ANY: Distribution: OCD (3), SHEAR, PONCA, COST ASST, FIELD, WELL FILE	fldfig	DATE 4-9-02