

+Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C 103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210

DISTRICT T11
1000 Rio Brazos Rd., Aztec, NM 87410

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|--|--|
| WELL API NO. | 30-025-27016 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | B-1537 |
| 7. Lease Name or Unit Agreement Name | |
| State D | |
| 8. Well No. | 15 |
| 9. Pool name or Wildcat | Oil Center Blinbry |
| 10. Elevaon (Show whether DF, RKB, RT, GR, etc.) | |

| | |
|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: | Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> OTHER |
| 2. Name of Operator | Conoco Inc. |
| 3. Address of Operator | 10 Desta Dr. Ste 100W, Midland, Tx 79705-4500 |
| 4. Well Location | Unit Letter K 2310 Feet From The South Line and 2310 Feet From The West Line Section 11 Township 21S Range 36E NMPM Lea County |
| 10. Elevaon (Show whether DF, RKB, RT, GR, etc.) | |

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

It is proposed to plug and abandon this well, per the attached procedure.

THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS AHEAD TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

12 I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Reesa Wilkes TITLE Regulatory Specialist DATE 5/25/01

TYPE OR PRINT NAME Reesa R. Wilkes TELEPHONE NO 915/686-5580

(this space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY:

Distribution: OCD (3), SHEAR, PONCA, COST ASST, FIELD, WELL FILE

State "D" #15

Surface casing: 13-3/8" csg @ 1,295' cmt'd w/ 1,020 sx
Intermediate csg: 9-5/8" csg @ 4,775', w/ DV @ 3,257', cmt circulated w/ 3,150 sx
Production liner: 7" 4,629 - 6,106', circulated
Open Perforations: none - CIBP @ 5,770' w/ cmt to 5,740'

1. Set steel working pit. Flow well down as needed.
2. MIRU plugging equipment. NU BOP.
3. RIH w/ workstring to PBTD @ 5,740'. Circulate hole w/ 360 bbls mud.
4. POOH w/ tubing to 5,295' and pump 25 sx C cmt @ 5,295'. **Glorietta**
5. POOH w/ tubing to 4,679' and pump 65 sx C cmt @ 4,679'. **7" liner top**
6. POOH w/ tubing to 2,650' and pump 25 sx C cmt @ 2,650'. WOC & TAG **Yates**
7. Perforate 7" casing @ 1,345' w/ 3-1/2" link-jet gun under lubricator.
8. RIH w/ AD-1 packer to 1,150' and pump 115 sx C cmt w/ 2% CaCl₂ @ 1,345 - 1,245'. WOC & TAG. **top of salt & surface casing shoe**
9. Pump 30 sx C cmt 60' to surface.
10. Cut off wellhead and install dry hole marker. Cut off anchors and close working pit.