Submit 3 Copies to Appropriate

CONDITIONS OF APPROVAL, IF ANY:

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-89

District Office			
DISTRICT I P.O. Box 1980, Hobbs, NM 88240  OIL CONSERVATION ROPERT 2088			
F.O. BOX 2000			
NSTRICT II Santa Fe, New Mexico 8 O. Drawer DD, Anesia, NM 88210	5. Indicate Type of Lease		
NSTRICT III 000 Rio Brazos Rd., Aztec, NM 87410	STATE		
CUNDRY NOTIONS AND REPORTS ON WELL			
SUNDRY NOTICES AND REPORTS ON WELL DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS (FORM C-101) FOR SUCH PROPOSALS.)	R PLUG BACK TO A 7. Lease Name or Unit Agreement Name		
Type of Well: OIL GAS WELL WELL OTHER			
Name of Operator	8. Well No. 15		
Conoco, Inc. Address of Operator	9. Pool name or Wildcat		
10 Desta Dr. Ste 100W, Midland, TX 79705-450			
. Well Location	Line and Feet From The Line		
	ne 36E NMPM Lea, NM County		
Check Appropriate Boy to Indicate N	ature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
ERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK		
EMPORARILY ABANDON 🔀 CHANGE PLANS 🔲 COMMENCE DRILLING OPNS. 🔲 PLUG AND ABANDONMENT			
JLL OR ALTER CASING	CASING TEST AND CEMENT JOB		
THER:	OTHER:		
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and work) SEE RULE 1103.	give pertinent dates, including estimated date of starting any proposed		
It is proposed to temporarily abandon this w	ell with the fcllowing operations:		
1. Clean out well bore to 5770'.			
2. Set 7" CIPB @ 5760'.			
3. Pressure test plug to 500 psi.			
4. Spot 25 sacks of cement on top of p	lug.		
5. Circulate hole with 370 barrels of	packer fluid.		
	_		
hereby certify that the information above is true and complete to the best of my knowledge and be	itef.		
Lassell Mittonso	Sr. Conservation Coordinator 6-11-91		
SIGNATURE	TELEPHONE NO. (915) 686-		
TYPEOR PRINT JAME Jerry W. Hoover	TELEPHONE NO.(713) 000		
(This space for State Use)	$JU$ . $\sim$		
	. 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1		
TITE	DATE		

\_ TITLE \_

		Form C-103
NO. OF COPIES RECEIVED		Supersedes Old
DISTRIBUTION		C-102 and C-103 Effective 1-1-65
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	
FILE		5a. Indicate Type of Lease
U.S.G.S.		State Fee
LAND OFFICE		5. State Oil & Gas Lease No.
OPERATOR		B-1537
SUNDRY NOTICE THIS FORM FOR PROPOSALS TO USE THIS FORM FOR PROPOSALS TO USE TAPPLICATION FOR PER	CES AND REPORTS ON WELLS DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESILEVOIR. SMIT -** (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
1. OIL SAB WELL OTHER		8. Farm or Lease Name
2. Name of Operator CONOCO INC.		State D
	N M 99240	9. Well No.
P. O. Box 400, 11000.		10. Field and Pool, or Wildcat
4. Location of Well	FEET FROM THE SOUTH LINE AND 23/0 FEET	Oil Center Blineby
UNIT LETTER	FEET FROM THE LINE AND PEET	
1. Sect	11 TOWNSHIP 215 RANGE 36E N	мрм.
THE LINE, SECTION	11 P.F. CR. vo. 1	12. County
	15. Elevation (Show whether DF, RT, GR, etc.)	Lea IIIIIII
16. Check Appropriate Notice of Intention	ON TO:	Other Data JENT REPORT OF:  ALTERING CASING
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS.	PLUS AND ASANDONMENT
TEMPORARILY ABANDON		] , _
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND COMMITTEE OTHER	Blast Frac
OTHER		Indian estimated date of starting any propose
17, Describe Proposed or Completed Operations	(Clearly state all pertinent details, and give pertinent dates, inc	tuding estimates was a
work) SEE RULE 1 TOS.	Have 106' of fill from explosives  sp of explosives @ 5816'. Ran d	i Made
MIKU. On 6/21/85,	Faul Server & Sell' Rand	et a clocks. Put 1
18 bailer runs. 10	sp of explosives & solo, han	I Arman I H loads
	* -P*V ** DVIELD * 1/1/801/6/20 00/20 20/10	
C C   Saal and too	of bailer. 124' of Cal-Seal, rigd	own and move oft
of Cal-seal on top	or parter, for or on sony of	oc 10+ @ 1:40 am
	rea in include containe and a recommendation	
RI) Tag @ 526	6.00 cmt to 5380'(114'). Pu	ish junk to 5732, uni
	plastic house to enciliar	Trop 5787' & mill to
formation, and	production of the same of the	Last sea aravel.
5804' Mill to 58	07. Wash down to 3800. Cli	to do perginal com
WIH W/ rods & 1	pump. Hang well on frig down	1. lest pumpea coo,
SABW, 25 MCF	plastic bugs to 5775; Circ. 7,007; Washdown to 5800; Circ. 7,007; Washdown to 5800; Circ. 7,00mp. Hang well on & rig down on 7/22/85.	
,	<b>.</b>	
	to a few knowledge and belief.	

18. I hereby certify that the information above intrue and complete to the best of my knowledge and belief.

TITLE Administrative Supervision

OCT 2 - 1985

DATE 9-24-85

OCT 2 - 1985

RECEIVED

OCT -1 1985

NO. OF COPIES RECEIVED  DISTRIBUTION  SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65		
U.S.G.S.  LAND OFFICE  OPERATOR		State State Oil & Gas Lease No.		
SUNDR	Y NOTICES AND REPORTS ON WELLS POR PLOS TO DRILL OF TO DEEPEN OF PLUS BACK TO A DIFFERENT RESERVOIR.			
1. GAB WELL GAB	OTHER•	7. Unit Agreement Name 8. Farm or Lease Name		
2. Name of Operator (	CONOCO INC.	State D		
3. Address of Operator	P. O. Box 460, Hobbs, N.M. 88240	9. Well No.		
4. Location of Well UNIT LETTER K . 2	310 PEET PROM THE SOUTH LINE AND 2310 PEET	PROM OI Center Blinebry		
THE West LINE, SECTION	ON 11 TOWNSHIP 215 MANGE 36E N	MPM. (())		
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:				
PLUS AND ABANDON   PLUS AND ABANDON   REMEDIAL WORK   ALTERINE CABINE   PLUS AND ABANDON   PULL OR ALTER CABINE   COMMERCE DRILLING OPUS.   CASING TEST AND CEMENT JOS   OTHER   DIAST Frac   Transportations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1705.  MIRU. Set pkr@ 5750'. Run CBL-VDL from PBTD-4775'. If PBTD was tagged @ 6292', dump 40 ft3 of sand on top of PBTD. If fill was encountered above 6292' but below 6110', dump 2148 ft3 of sand pur foot of csg betw 6110' \(\frac{1}{3}\) where fill was tagged. Place 5,590 lbs. Tovex \$36 explosive from 6110' -5820'. Lead wellbere w/ 9 lb/gal brine. Place bornos @ 5820'. Dump 3 ft3 limistone pea gravel on top of bombs @ 5830'. Dump 21.5 ft3 of cal-seal on top of pea gravel @ 5810'. Leave BCP open \(\frac{1}{2}\) csg piped to the pit. Do cal-seal plug from 5810' using foam circ. unit. Run prod_equipment \(\frac{1}{2}\) place well on test.				
18. I hereby certify that the information of the service of the se	n above is true and complete to the best of my knowledge and belief.  SA. Administrative Supervisor  SERVISOR	C DATE 5/23/85 MAY 2 8 1985		