

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-10
Supersedes O-10-R
Effective 1-1-75

All dimensions must be from the outer boundaries of the Section

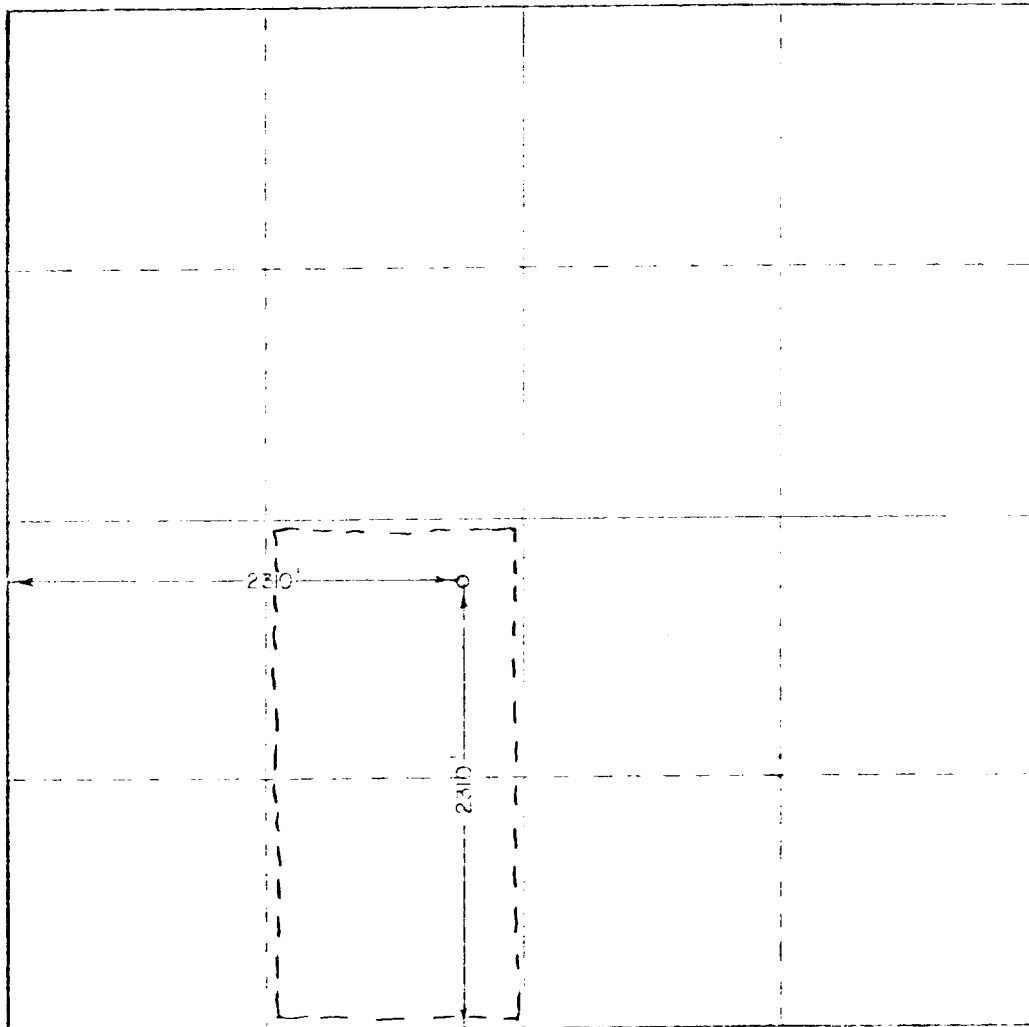
Operator CONOCO, Inc.,		Lease State "D"		Section 15	
Block K	Range 11	Tract 21 South	Range 36 East	County Lea	
Distance from the 2310		Distance from the 2310		Distance from the West	
Ground Level Elev. 3574.1		Forming Formation Blinebry		Depth of Acreage 80	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (as a working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information furnished herein is true and correct to the best of my knowledge and belief.

McE. Bingham
For Administrative Supervisor

Conoco Inc.

March 16, 1981

I hereby certify that the well location shown on this plat was obtained from the notes of a duly surveyed and plat for under my supervision and that the same is true and correct to the best of my knowledge and belief.

July 16, 1980

Engineer of the well and plat

Don W. West

Don W. West
PATRICK A. WILSON
Field V. F. 3229

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-102
Supp Index O-108
Effective 10-1-85

All dimensions must be from the outer boundaries of the Section

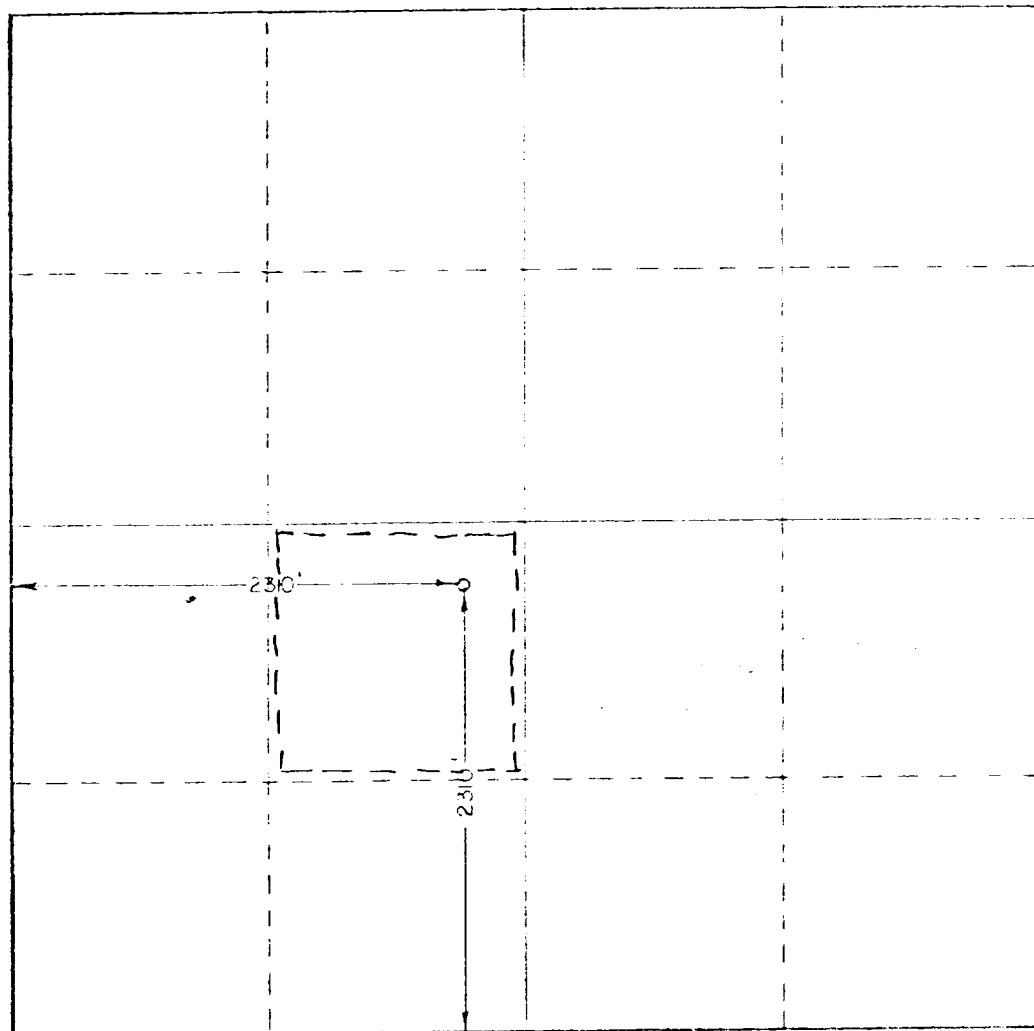
Operator CONOCO, Inc.,		Lease State "D"		Acres 15	
Section K	Section 11	Tract 21 South	Range 36 East	County Lea	
Distance from the South 2310		Distance from the West 2310		Distance from the North 2310	
Ground Level Elev. 3574.1	Producing Formation Drinkard	Foot Hardy Drinkard	Desired Acreage 40		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowance will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information furnished herein is true and complete to the best of my knowledge and belief.

By *R. E. Bingham*
Superintendent
San Administrative Supervisor

Company
Conoco Inc.

Date
March 16, 1981

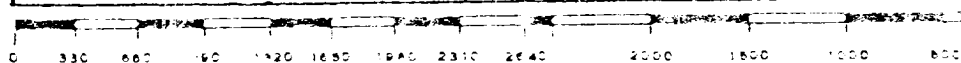
I hereby certify that the well location shown on this plat was obtained from notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
July 16, 1980

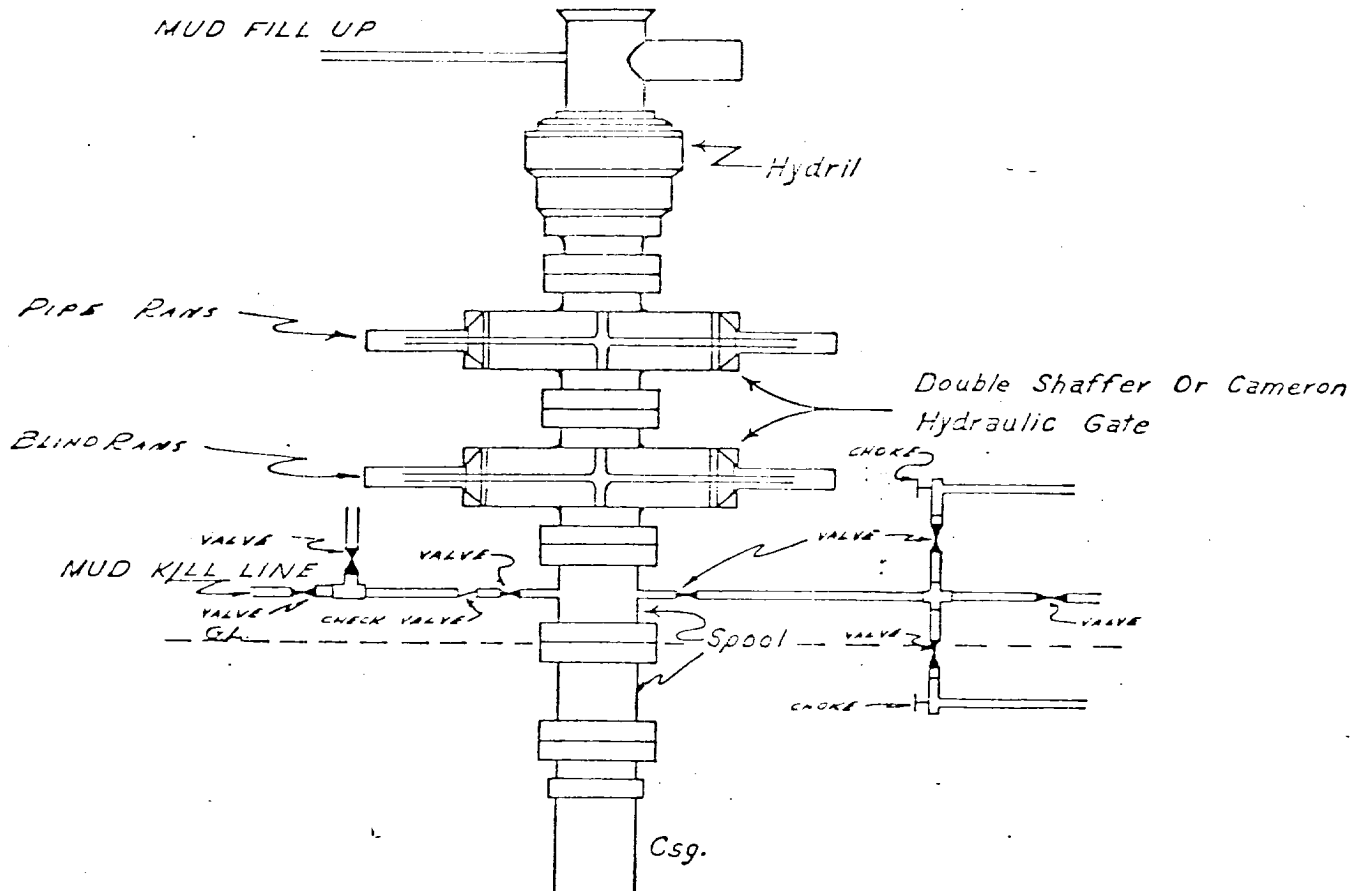
Registered Professional Engineer and Licensed Surveyor

John W. West
John W. West

License No. JOHN W. WEST 678
PATRICK A. WONEBO 6668
Patrick J. Dixon 3239



CONTINENTAL OIL COMPANY
Blow-out Preventer Specifications



NOTE:

Manual and Hydraulic controls with closing unit no less than 75' from well head.
Remote controls on rig floor.

*DUE TO SUBSTRUCTURE CLEARANCE,
HYDRIL MAY OR MAY NOT BE USED.*