

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-1535

7. Unit Agreement Name

8. Farm or Lease Name

State F-1

9. Well No.

10

10. Field and Pool, or Wildcat

Hardy Blinebry

TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☒DIFF. RESVR. ☐

OTHER

Name of Operator

CONOCO INC.

Address of Operator

P. O. Box 460, Hobbs, N.M. 88240

Location of Well

BY LETTER V LOCATED 330 FEET FROM THE South LINE AND 1650 FEET FROMWest LINE OF SEC. 1 TWP. 21S RGE. 36E NMPM

12. County

Lea

Date Spudded

3-20-81

16. Date T.D. Reached

NA

17. Date Compl. (Ready to Prod.)

8-19-86

18. Elevations (DF, RKB, RT, GR, etc.)

3521'

19. Elev. Casinghead

Total Depth

7004'

21. Plug Back T.D.

6340'

22. If Multiple Compl., How Many

-

23. Intervals Drilled By

Rotary Tools

All

Cable Tools

-

Producing Interval(s), of this completion - Top, Bottom, Name

Blinebry - 6207'-5862'
5814'-5706'

25. Was Directional Survey Made

NA

Type Electric and Other Logs Run

GR-CCL log

27. Was Well Cored

NA

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
			Orig. csg still in hole		

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
		NONE			2 3/8	6210'	

Perforation Record (Interval, size and number)

6207'-5862' - 1JSPF - Lower Blinebry

5814'-5706' - 1JSPF - Upper Blinebry

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

PRODUCTION

Date First Production	8-25-86	Production Method (Flowing, gas lift, pumping - Size and type pump)	Pumping	Well Status (Prod. or Shut-in)	Producing										
Date of Test	9-4-86	Hours Tested	24	Choke Size		Prod'n. Per Test Period		Oil - Bbl.	51	Gas - MCF	56	Water - Bbl.	32	Gas - Oil Ratio	
Flow Tubing Press.	-	Casing Pressure	0	Calculated 24-Hour Rate		Oil - Bbl.	51	Gas - MCF	56	Water - Bbl.	32	Oil Gravity - API (Corr.)			
Disposition of Gas (Sold, used for fuel, vented, etc.)														Test Witnessed By	
Sold														Tino Perez	

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Administrative Supervisor

DATE

9-25-86

02700 (10-1-78) HOBBS-88240-10-1-78

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1230'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1422'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>2543'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2685'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2963'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3480'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3683'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4085'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5293'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>5425'</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry <u>5770'</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6350'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6498'</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>5814'</u> to <u>5706'</u>	No. 4, from _____ to _____
No. 2, from <u>5862'</u> to <u>6207'</u>	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1230'	1422'	192'	Rustler Anhydrite				
1422'	2543'	1121'	SALT				
2685'	2963'	278'	Yates				
2963'	3480'	517'	Seven Rivers				
3480'	3683'	203'	Queen				
3683'	4085'	402'	Grayburg				
4085'	5293'	1208'	San Andres				
5293'	5425'	132'	Glorieta				
5425'	5770'	345'	Paddock				
5770'	6350'	580'	Blinbry				
6350'	6498'	148'	Tubb				
6498'	7007'	509'	Drinkard (TD in Drinkard.)				

RECEIVED
OCT 20 1986
O.C.D.
HOBBS OFFICE