

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RETURNED	
DISTRICT OFFICE	
COUNTY OFFICE	
FILE	
U.S.O.	
LOCAL OFFICE	
TRANSPORTER	☐ OIL ☐ GAS
OPERATION	
OPERATION OFFICE	
OPERATOR	

Conoco Inc.

Address
P. O. Box 460, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of:
Recompletion ☒	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name State F-1	Well No. 10	Pool Name, including Formation Hardy Blinebry	Kind of Lease State, Federal or Fee B-1535	Lease No.
Location Unit Letter V : 330 Feet From The South Line and 1650 Feet From The West Line of Section 1 Township 21S Range 36E NMPM Lea Count				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Conoco Inc. Surface Transportation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2587, Hobbs, New Mexico 88240
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum	Address (Give address to which approved copy of this form is to be sent) P. O. Box 67, Monument, N. M. 88265
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. U 1 21S 36E
Is gas actually connected? ☒	When 8-25-86
If this production is commingled with that from any other lease or pool, give commingling order number: PC-603	

COMPLETION DATA

Designate Type of Completion - (X)	Oil well ☒ Gas well ☐ New well ☐ Workover ☐ Deepen ☐ Plug Back ☒ Same Reservoir ☐ Drill H ☒		
Date Spudded 3-20-81	Date Comp. Ready to Prod. 8-19-86	Total Depth 7004'	P.B.T.D. 6340'
Leasehold (DF, RAB, RT, CR, etc.) 3510' GR	Name of Producing Formation Blinebry	Top Oil/Gas Pay 5706'	Tubing Depth 6210'
Perforations 5706' - 5814', 5862' - 6207'			Depth Casing Shoe 7000'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	1320'	1020 Sx.
12-1/4"	9-5/8"	5100'	3210 Sx.
8-1/2"	7"	7000'	350 Sx.
	2-3/8"	6210'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed 100%
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-25-86	Date of Test 9-4-86	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure	Casing Pressure	Chase Size
Actual Prod. During Test 83	Oil - bbls. 51	Water - Bbls. 32	Gas - MCF 56

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pust, bore pr.)	Tubing Pressure (Shot-In)	Casing Pressure (Shot-In)	Chase Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Administrative Supervisor

October 3, 1986

OIL CONSERVATION DIVISION

APPROVED **OCT 7 1986**, 19BY Orig. Signed by
Paul Kautz
GeologistTITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the device
tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all
wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own
well name or number, or transporter, or other such change of condition.

RECEIVED
OCT 6 1986
HARRIS OFFICE