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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-1535

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator CONOCO INC.	8. Form or Lease Name State F-1
3. Address of Operator P. O. Box 460, Hobbs, N.M. 88240	9. Well No. 10
4. Location of Well UNIT LETTER <u>V</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> N.M.P.M.	10. Field and Pool, or Wildcat Hardy Blinebry
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

## 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>recomplete to Blinebry</u> <input checked="" type="checkbox"/>

## 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- ① MIRU on 8-4-86. POOH w/ rods. Ran scraper to 6455'. Set CIBP @ 6375' & dumped 35' cmt on top. Ran Gamma ray log from 6250'-5750'.
- ② Spotted 14 bbls 15% HCL from 6207'-5862'. Perf from 5862'-6205' w/ JSPF. Acidized perfs w/ 38 bbls 15% HCL & flushed w/ 53 bbls TFW. Swab.
- ③ Reset pkr @ 5814' & spotted 5 bbls 15% HCL from 5814'-5706'. POOH w/ pkr. Perf Upper Blinebry from 5706'-5814' w/ JSPF. Set RBP @ 5840' & pkr @ 5650'. Acidized perfs w/ 36 bbls 15% HCL & flushed w/ 43 bbls completion fluid.
- ④ Swabbed. Reset RBP @ 6308' & pkr @ 5586'. Frac'd both zones w/ 71 bbls gelled fluid, 21 bbls gelled fluid w/ 1lb/gal 20/40 sand, 104 bbls gelled fluid w/ 2lb/gal sand, and 167 bbls gelled fluid w/ 3lb/gal sand. Flushed w/ 37 bbls completion fluid.
- ⑤ POOH w/ RBP & pkr. with w/ cod. equip. & rig down.
- ⑥ Pumped 51 Bb, 32 Bw, & 56 M. = on 9-4-86.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Administrative Supervisor DATE 9-25-86

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_ DATE SEP 30 1986

CONDITIONS OF APPROVAL, IF ANY:

0 2 3 ZA Hards Tubb E16 NM OGD-Hobbs