

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-1535

7. Unit Agreement Name

8. Farm or Lease Name

State F-1

9. Well No.

10

10. Field and Pool, or Wildcat
Hardy Drinkard / Undesignate

12. County

Lea

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator
CONOCO INC.
3. Address of Operator
P. O. Box 460, Hobbs, N.M. 88240

4. Location of Well
UNIT LETTER **V** LOCATED **330** FEET FROM THE **South** LINE AND **1650** FEET FROM

THE **West** LINE OF SEC. **1** TWP. **21S** RGE. **36E** NMPM

15. Date Spudded **3/20/81** 16. Date T.D. Reached **4/5/81** 17. Date Compl. (Ready to Prod.) **Zone TA'd** 18. Elevations (DF, RKB, RT, GR, etc.) **3510' GR** 19. Elev. Casinghead

20. Total Depth **7000'** 21. Plug Back T.D. **6928'** 22. If Multiple Compl., How Many **2** 23. Intervals Drilled By **→** Rotary Tools **All** Cable Tools **None**

24. Producing Interval(s), of this completion - Top, Bottom, Name

Drinkard 6718'-6812'

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

GR-CCL

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5 #	1251'	17 1/2"	1020 SX	100 SX
9 5/8"	40 #	3500' 5/100	12 1/4"	3210 SX	50 SX

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
7"	4942'	7000'	350 SX	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
	NA	

31. Perforation Record (Interval, size and number)

6718', 23', 31', 37', 40', 42', 52', 58', 62', 70', 83', 85', 89', 95', 6802', 04', 06', 12' - 18 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6718'-6812'	36 bbls 15% HCL-NE-FE, 13440 gals gelled fluid, 15540 gals, 28% HCL-NE, 8820 gals gelled fluid

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) **TA - No production** Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Wm A. Fetherford

TITLE

Administrative Supervisor

DATE

August 18, 1981

m/11/12/81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all spectral tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 26 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1185.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4008</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>5226</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry <u>5678</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6353</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6675</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

No. 1, from 3200 EST to 3560 EST ^{Oil or Gas} SANDS OR ZONES No. 4, from 6715 to 6815
 No. 2, from 3630 EST to 3800 EST No. 5, from _____ to _____
 No. 3, from 6470 to 6480 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1100 EST	1100	TOP LOG INTERVAL 3600				
	1250 EST	150	SURFACE SANDS & CARB.				
	2460 EST	1210	ANHYDRITE				
	3200 EST	740	SALT & ANHYDRITE				
	3500 EST	300	DOL & ANHYDRITE				
	5230	1730	SAND & DOLOMITE				
	5550	320	DOLOMITE				
	6400	850	SAND & DOLOMITE				
	6500	100	DOLOMITE				
	6500	100	SAND & DOLOMITE				
	TD 7006	506	DOLOMITE				