GY AND MINERALS DEPARTMENT		ATION DIVISION	Form C-104 Revised 10-1-78
	SANTA FE, NE	N MEXICO 87501	
AND OFFICE	REQUEST FO	RALLOWABLE	
AANSPORTER UAL	-	ND PORT OIL AND NATURAL GAS	
ADRATION OFFICE			
Conoco Inc.			
P.O. Box 460 H	lobbs, NM 88240		
eason(s) for filing (Check proper bo	DX J	Other (Choan saplom)	GAS MUST NOT TO
ew Well	Change in Transporter of: Oil Dry G	INLESS AN EX	CEPTION TO R-4070
hange in Ownership	Casingheod Gas Conde		1011 10 1.40 /0
change of ownership give name			
d address of previous owner	Hardy-	1 NI. P 1000 / 11	(-(())
ESCRIPTION OF WELL AND	Well No. Pool Narry, Inchudiges	Jubb R-6810 (11 ormputon Kind of Lea	-/-//
State F-1	10 Undesignate	d Tubb State, Feder	al or Foo B 1535
ocation	330S	1650 Feet From	The W
Unit Letter 1 2 : ;	Feet From The		
Line of Section 1 T	mship 21-S Range	<u> 36-Е , ммрм, Lea</u>	2 Cou
SIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL G	15	
cme of Authorized Transporter of C Conoco Inc. Surfa	🖽 🔀 🛛 or Condensate 🗌	Address (Give address to which appr P.O. Box 2587, Ho	
UONOCO INC. SUFIA		Address (Give address to which appr	oved copy of this form is to be sent)
Warren Petroleum		P.O. Box 1589, Tul Is gas actually connected?	sa, OK 74102
well produces oil or liquids, we location of tanks.	$\begin{array}{c c} \text{Unit} & \text{Sec.} & \text{Twp.} & \text{Rge.} \\ \hline & & & 1 & 21 & 36 \end{array}$	No	
this production is commingled w OMPLETION DATA	with that from any other lease or pool,		Plug Back 'Same Resty, 'Diff.
Designate Type of Complet	tion - (X) X Gas Well	New Well Workover Deepen	
ate Spuddod	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
3-20-81	5-12-81 Name of Producing Formation	Top Oil/Gas Pay	6928' Tubing Depth
GL 3510'	Tubb	6473'	6510'
ertorations 6473' - 6479'			Depth Casing Show 7000'
	TUBING, CASING, AN	D CEMENTING RECORD	
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
17-1/2"	13-3/8"	<u>1320'</u> 5100'	
		<u>1320'</u> <u>5100'</u> 7000'	
17-1/2" 12-1/4" 8-1/2"	13-3/8" 9-5/8" 7" 2-3/8"	5100' 7000' 6510'	1620 318
17-1/2" 12-1/4" 8-1/2" EST DATA AND REQUEST 1	13-3/8" 9-5/8" 7" 2-3/8"	5100' 7000' 6510' after recovery of total volume of load of epth or be for full 24 hours)	1620 318 I and must be equal to or exceed top
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WELL NAME AND NUMBER	State F-1 #10 5		
LOCATION Section 1, T2	1S, R36E, Lea County,	New Mexico	
(New Mexico give	U.S.T&R: Texas give	S, BLK, SURV. and TWP)	
OPERATOR Conoco, Inc.			
DRILLING CONTRACTOR	MORANCO ,		

1.3

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

Degrees a	ind Depth	Degrees a	nd Depth	Degrees and Depth	Degrees and Depth	
3/4	199	1/4	4256			
_3/4	402	1	4757			
1	806	3/4	5100			
1/4	1250	1/4	5608		· · · · · · · · · · · · · · · · · · ·	
1/4	1486	1/2	6148			
1/4	1673	1/2	6606		••••••••••••••••••••••••••••••••••••••	
1/4	1860	3/4	7000			
1	2235	•.		· · · · · · · · · · · · · · · · · · ·		
1 1/2	2452					
1	2545					
1/2	2935					
1/4	3257					
	$\mathcal{D}_{\mathcal{D}}$	Drillin	g Contracto	or MORAHCO	1.	
· ((1)	•	P	y leur	Delut	
Subscribe	d and sworn	n to before a	me this <u>1</u>	Jerry Gilbert - 4th day of April	Oce President Drilling 19 81	
My Commi	ission expir	es:	· · ·	Brenda Ur		
11-5-84				Notary Public Lea County, New Mexico		