

30-025-29034

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE ☒	FEE ☐
5. State Oil & Gas Lease No.	
B-1535	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐		8. Farm or Lease Name	
c. Name of Operator CONOCO INC.		State F-1	
d. Address of Operator P.O. Box 460, Hobbs, N.M. 88240		9. Well No.	
e. Location of Well UNIT LETTER <u>AV</u> LOCATED <u>330</u> FEET FROM THE <u>South</u> LINE		10. Field and Pool, or Wildcat	
AND <u>1650</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>1</u> TWP. <u>21S</u> RGE. <u>36E</u> NMPM		Hardy Blinbry & Drinkard	
12. County			
Lea			
19. Proposed Depth		19A. Formation	20. Rotary or C.T.
7000'		Blinbry/Drinkard	Rotary
21. Elevations (Show whether OF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
3506.1 GL			March 14, 1981

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	54.5 #	1320'	1020	Circ.
* 12 1/4"	9 5/8"	40 #	5100'	1620	Circ.
8 1/2"	7"	26 #	7000'	318	5000'

It is proposed to drill a straight hole to a TD of 7000' & complete it as a Blinbry/Drinkard dual oil well.

See attachment for BOP specs.

* Intermediate csg. to be run only if severe lost circ. zone is encountered.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE ELBOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. A. Potters Title Administrative Supervisor Date February 17, 1981
(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT I DATE FEB 18 1981
CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-112
Supersedes O-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

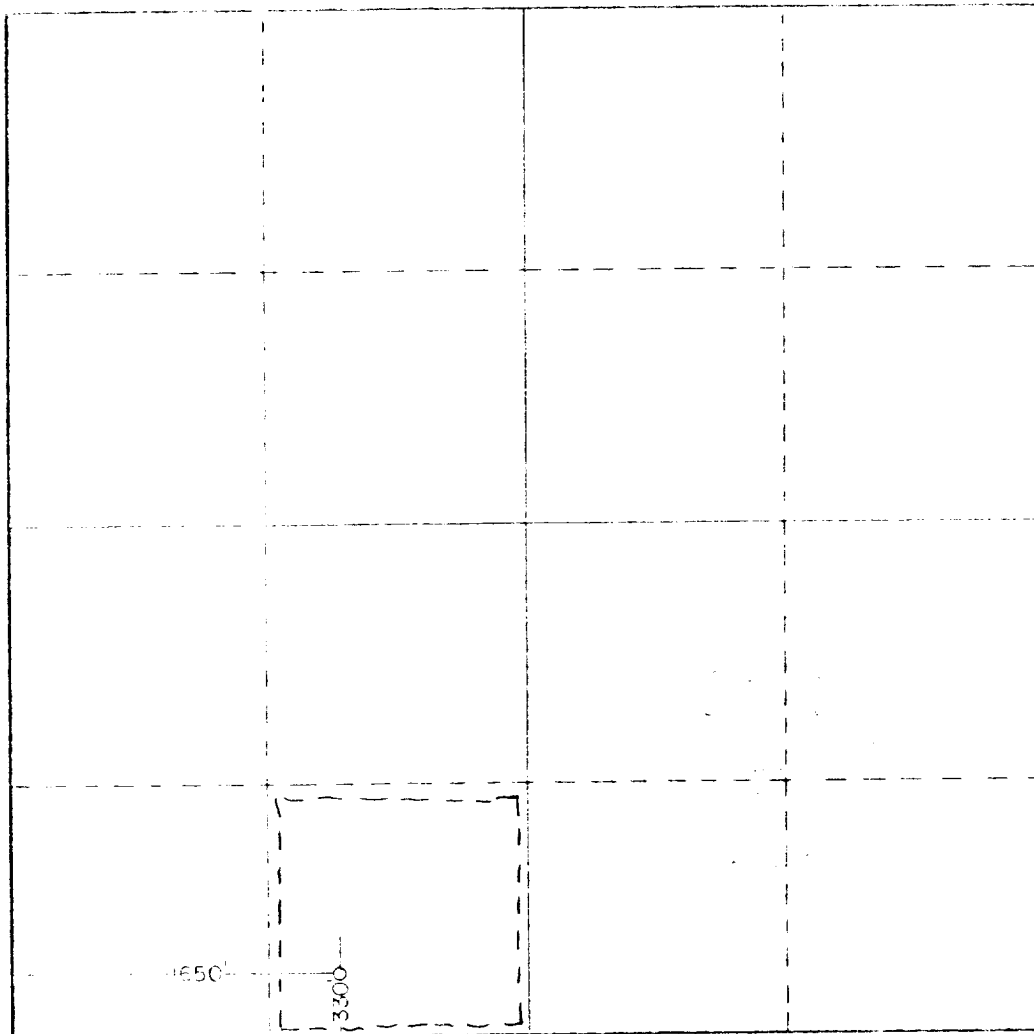
Operator Conoco, Inc.,		Lease State F-1		Well No. 10	
Section 1	Township 21 South	Range 36 East	County Lea		
Distance from the south line and		Distance from the west line		Type	
350		1650			
Section No. & Elev. 3506.1	Producing Formation Blinebry/Drinkard	Pool Hardy Blinebry & Drinkard		Dedicated Acreage 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information furnished herein is true and complete to the best of my knowledge and belief.

Signature
Wm A. Pugh

Administrative Supervisor

Company
Conoco Inc.

Date
February 17, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

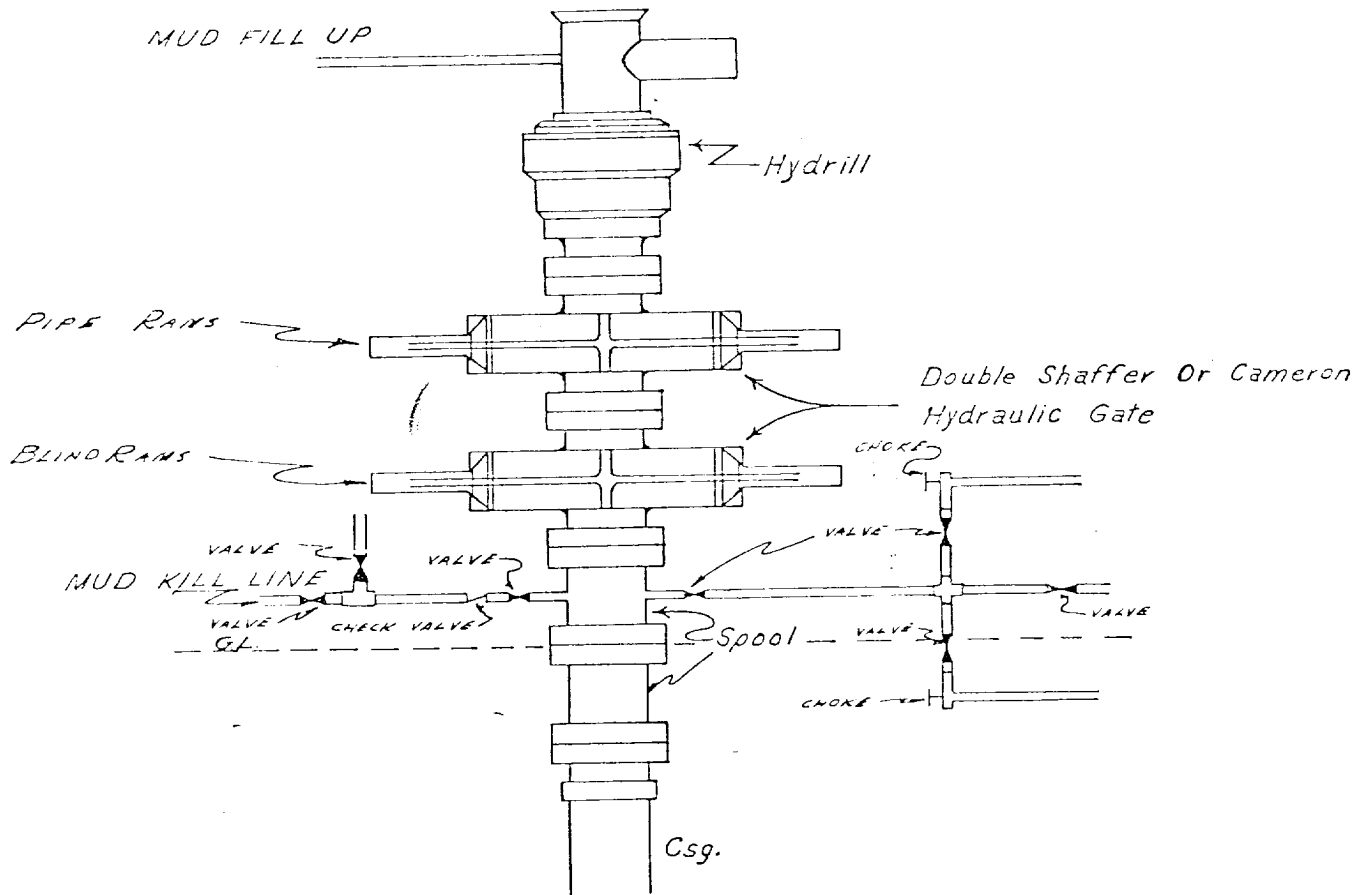
Date
August 30, 1980

Signature
John W. West

Certified to
JOHN W. WEST
PATRICK A. ROMERO
Forrest J. Eldon

0 500 1000 1500 2000 2500 3000 3500 4000 4500 5000 5500 6000 6500 7000 7500 8000 8500 9000 9500 10000

CONTINENTAL OIL COMPANY
Blow-out Preventer Specifications



API SERIES 900

NOTE:

Manual and Hydraulic controls with closing unit no less than 75' from well head.
Remote controls on rig floor.

DUE TO SUBSTRUCTURE CLEARANCE,
HYDRILL MAY OR MAY NOT BE USED.