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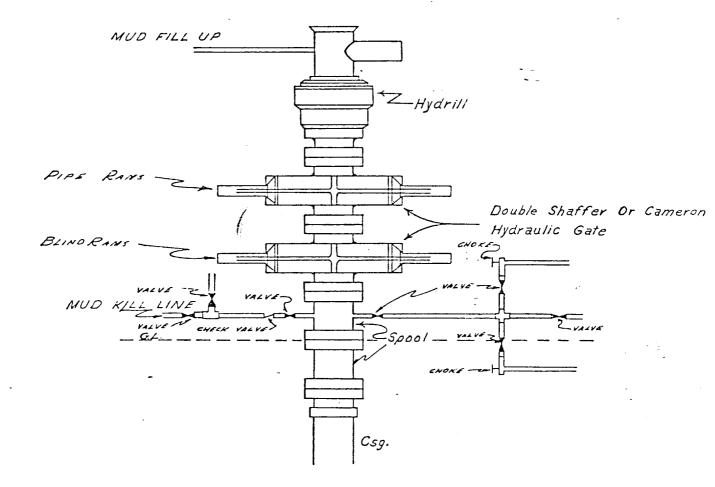
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Form C-102 Supersedes C-128 Effective 1-1-65

F / MEXICO OIL CONSERVATION COMMIS. N
WELL LOCATION AND ACREAGE DEDICATION PLAT
All distances must be from the suter boundaries of the Section.

Con	oco , Inc.,		State F-1		Well No.					
Unit Letter	Section	Township	Range	County						
Actual Footage Loc	ation of Well:	21 South	36 East	Lea						
330	feet from the SOL	uth line and	1650	et from the	line					
Ground Level Elev. 3506.1	Blinehr	v Drinkard	Pool Hardy Blineh	ry Hardy Drinkard	dicated Acreage: 40 Acres					
1. Outline th	e acreage dedicá	ted to the subject we	, ·	or hachure marks on the p						
2. If more th interest ar	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).									
		ifferent ownership is continued in the continued of the c		, have the interests of al	l owners been consoli-					
Yes Yes	☐ No If as	nswer is "yes;" type o	f consolidation							
this form i	f necessary.)			actually been consolidated						
No allowat forced-pool sion.	ole will be assign ling, or otherwise)	ed to the well until all or until a non-standard	interests have been d unit, eliminating su	consolidated (by commur ch interests, has been ap	nitization, unitization, proved by the Commis-					
	ı			C	ERTIFICATION					
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	 		NEER & LAND CURVEY	shown on this notes of actu under my supe	tify that the well location plat was plotted from field al surveys made by me or ervision, and that the same correct to the best of my I belief.					
	11	TEG.	MEXICO	Date Surveyed August						
165	50'	1 OH	W W. WES	Registered Profe	essional Engineer veyor					
105	1 - 2			John	11 What					
					JOHN W. WEST 676 PATRICK A. ROMERO 6665					
0 330 660 .	90 1320 1650 198	0 2310 2640 2000	1800 1000		Ronald J. Eidron 3258					

CONTINENTAL OIL COMPANY Blow-out Preventer Specifications



NOTE:

API SERIES 900

Manual and Hydraulic controls with closing unit no less than 75' from well head. Remote controls on rig floor.

DUE TO SUBSTRUCTURE CLEARANCE, HYDRILL MAY OR MAY NOT BE USED.

RECEIVED

SEP 51980

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