## OT ION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AND OFFICE TRANSPORTER GAS OPERATOR PROPATION OFFICE Operator Kern Co. 250 Mid America Building, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Change in Ownership Casinahead Gas Condensate If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation State, Federal or Fee M.L. Goins 3 Eumont Location 1980 Feet From The North 1980 Line and Feet From The Unit Letter Line of Section Township 215 Range **37E** SCURLOCK PERMIAN CORP EFF 9-1-91 III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Permian (E#. 3 / 1 /87) Box 1183, Houston, Texas 77001 datess (Give address to which approved copy of this for The Permian Corporation me of Authorized Transporter of Casingh or Dry Gas head Gas 🗶 El Paso Natural Gas Co. Box 1492, El Paso, Texas 79978 Twp. Sec. Pae. If well produces oil or liquids, 21-S | 37-E 10-30-80 give location of tanks. 7 Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Plug Back | Same Res'v. Diff. Res'v. Designate Type of Completion = (X)Date Compl. Ready to Prod. Date Spudded 3900 10-3-80 10-22-80 3855 Tubing Depth vations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay 3495 GL. 3836 **3**606 Queen Depth Casing Shoe Perforations 3899 Perforated from 3608 to 3676 with 15 shots TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE 12 1/4" 8 5/8" 345 300 sx 7 7/8" 4 1/2" 38991 1150 sx 2 3/8" 38361 none TEST DATA AND REQUEST FOR ALLOWABLE WELL

Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pum	Producing Method (Flow, pump, gas lift, etc.)	
1 -3-80   Length of Test	Tubing Pressure	Pump in G	Choke Size	
24 hours Actual Prod. During Test	OII-BEIL PS I 9	210# psig	None	
Actual Prod. During Test 30	25	Water - Bbls.	Gas-MCF	

GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Willan.	Men	
William G. Kern Engineer	(Signature)	
- Engineer -	(Title)	
11-5-80		

(Date)

OIL CONSERVATION COMMISSION

Lease No.

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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply