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LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-85

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.  
**N.A.**

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name <b>None</b>
2. Name of Operator <b>Kern Co.</b>	8. Farm or Lease Name <b>M.L. Goins</b>
3. Address of Operator <b>250 Mid America Building, Midland, Texas 79701</b>	9. Well No. <b># 3</b>
4. Location of Well UNIT LETTER <b>G</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>7</b> TOWNSHIP <b>21S</b> RANGE <b>37E</b> NMPM.	10. Field and Pool, or Wildcat <b>Eumont</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3495 G.L.</b>	12. County <b>Lee</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <b>Well Completion</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-14-80 to  
10-20-80 Waiting for completion unit.  
10-20-80 Move in completion unit. Test casing to 3000# ok run correlation log from FBTD (3855) to 2450' & perforated Queen formation from 3608 to 3676' with 15 shots  
10-21-80 Acidized Queen formation w/1500 gal. 15% HCL @ 3.6 B/M with 1900 psig. swab back acid with show of oil and gas.  
10-22-80 Fracked Queen formations w/30,000 gal. gelled water and co2 plus 72,000# sand @ 15 B/M with 3150 psig. Opened well to recover load, flowing tubing pressure 300 psig.  
10-23-80 Swabbing and flowing well to pits to recover load.  
10-24-80 SICP 400 psig waiting on pumping equipment.  
10-30-80 Move in completion unit, pick up pump & start in well with sucker rods.  
10-31-80 Finish running rods & pump. Set pumping unit and connect to electricity.  
11- 3-80 Finish setting unit, hang on pumping string and start well pumping  
11- 4-80 Well potentialled pumping 25 barrels of oil plus 9 barrels of water and 142 MCF gas per day

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William G. Kern TITLE Engineer DATE 11-5-80

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: