

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 032096(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A.M. LOCKHART

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

PENROSE-SKELLY

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC. 17, T21S., R37E. NMPM

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

CAMPBELL & HEDRICK

3. ADDRESS OF OPERATOR

P.O. BOX 401 - MIDLAND, TEXAS 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface
990' FROM SOUTH LINE & 990' FROM WEST LINE
SEC. 17, T21S., R37E. NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3491' G.L. (EST.)

12. COUNTY OR PARISH

LEA

13. STATE

NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐(Other) ☐

PLUG BACK

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-3-82 KILLED WELL, INSTALLED BOP AND SET BAKER (PERMANENT) BRIDGE PLUG @ 3900'.
TEST PLUG 1500 PSI 30 MIN. - HELD O.K.. PERFORATE GRAYBURG 3716, 3722, 3724, 3725,
3737, 3741, 3743, 3745, 3750, 3753, 3756, 3759, 3762, 3767, 3769, 3771, 3774, 3788,
3791 & 3794'. ONE JET SHOT PER FOOT. TOTAL 20 HOLES.

8-4-82 ACIDIZED ABOVE PERFS. W/2000 GAL. 15% ACID IN STAGES (USE TOTAL 30 BALLS -
DID NOT BALL OUT.) MAX. PRESSURE 2300 PSI - MINIMUM PRESSURE 1700 PSI. AVERAGE RATE
5 BBLs. PER MIN. SAND FRAC. W/20,000 GAL. KCL WTR. & 38000# SD.(20/40 MESH.) IN 6
STAGES (DROPPED 8 BALLS IN MIDDLE OF JOB.) AVERAGE RATE 25 BBLs. /MIN., MINIMUM
PRESSURE 2200 PSI., MAX. PRESSURE 2900 PSI.

8-13-82 TESTED 40 BBLs. OIL, 33 BBLs. WTR. AND 65713 CU. FT. GAS ON PUMP IN 24 HRS.
GOR - 1642.8.

RECEIVED

AUG 26 1982

OIL & GAS
MINERALS MGMT. SERVICE
ROSWEIL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE PARTNER & PET. ENGR.

DATE 8-20-82

(This space for Federal or State Record)

APPROVED BY

PETER W. CHESTER

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 29 1983

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

~~Instructions for the use of this form are given in the instructions on the back of this form.~~ Instructions on Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present protective zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO 690 3/79

RECEIVED

OCT 3 1983

Q.C.D.
HOBBS OFFICE