

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF OFFICE COPIES	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
PRODUCTION OFFICE	

Operator
CAMPBELL & HEDRICKAddress
P.O. BOX 401 - MIDLAND, TEXAS 79702

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☒Change in Ownership ☐

Change in Transporter of:

Oil ☒Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner NO CHANGE

II. DESCRIPTION OF WELL AND LEASE

Lease Name A.M. LOCKHART	Well No. 3	Pool Name, including Formation PENROSE-SKELLY (GRAYBURG)	Kind of Lease State, Federal or Fee FED.	Lease No. LC032096
Location				
Unit Letter M	990	Feet From The SOUTH	Line and 990	Feet From The WEST
Line of Section 17	T. township 21S.	Range 37E.	N.M.P.M. LEA	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> CITIES SERVICE	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 272 - ODESSA, TEXAS 79760					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> GETTY OIL COMPANY	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 3000 - TULSA OKLAHOMA 74102					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 17	Twp. 21S.	Rge. 37E.	Is gas actually connected? YES	When PLANT WAS BUILT

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil well <input checked="" type="checkbox"/>	Gas well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input checked="" type="checkbox"/>	Same Res'tv. <input type="checkbox"/>	Diff. Res'tv. <input checked="" type="checkbox"/>
Date Spudded 12/4/80	Date Compl. Ready to Prod. 9/6/81		Total Depth 4202'		P.B.T.D. 3900'			
Elevations (DF, RAB, RT, GR, etc.) 3491 G.L. (EST.)	Name of Producing Formation GRAYBURG		Top Oil/Gas Pay 3716'		Tubing Depth 3650'			
Perforations 3716, 22, 24, 35, 37, 41, 43, 45, 50, 53, 56, 59, 62, 67, 69, 71, 74, 88 AND 3791'					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	310'	200 SX CLASS "C"
7 7/8"	5 1/2"	4202'	1000 SX.
	2 3/8"	3650'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8/13/82	Date of Test 8/13/82	Producing Method (Flow, pump, gas lift, etc.) PUMPING	
Length of Test 24 HRS.	Tubing Pressure 30#	Casing Pressure 30#	Choke Size 2"
Actual Prod. During Test	Oil - Bbls. 40.0	Water - Bbls. 33.0	Gas - MCF 65.71

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

PARTNER & PET. ENGR.

AUGUST 20, 1982

OIL CONSERVATION DIVISION
AUG 23 1982

APPROVED _____, 19____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditions.

Separate Form C-104 must be filed for each pool in multi-layered wells.