

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Name Gulf Oil Corporation	
Address P. O. Box 670, Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	New Well
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter oil ☐	
Oil ☐	
Coastinghead Gas ☐	
Dry Gas ☐	
Condensate ☐	

If change of ownership give name
and address of previous owner _____

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Evans State	6	Eumont Gas	State, Federal or Fee State	A-1350-1
Location				
Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u>				
Line of Section <u>3</u> Township <u>21S</u> Range <u>36E</u> , NMPM, Lea County				

Name of Authorized Transporter of Oil ☐ or Condensate ☒					Address (Give address to which approved copy of this form is to be sent)	
None						
Name of Authorized Transporter of Gasliquid Gas ☐ or Dry Gas ☒					Address (Give address to which approved copy of this form is to be sent)	
Northern Natural Gas					Box 308, Omaha, Nebraska 68101	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					No	

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			XX	XX					
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.D.T.D.			
11-6-81	11-12-81		3700'			--			
Elevations (DE, RAB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Taking Depth			
3506' GL	Penrose		3544'			3596'			
Perforations						Depth Casing Shoe			
3544'-3648'						--			

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2"	8-5/8"	440'	275
7-7/8"	5 1/2"	3700'	800

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Coating Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
300	24 hrs	0	0
Testing Method (pilot, back pr.)	Tubing Pressure (xxxxxx)	Coating Pressure (Shut-in)	Choke Size
Flow	100#	0#	16/64"

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. D. Pite
(Signature)

Area Engineer
(130)

1-18-82

(Date)

APPROVED MAY 6 1982, 19
ORIGINAL SIGNED BY JERRY SEXTON
BY
TITLE DISTRICT 1 SUPR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation facts taken on the well in accordance with RULE 101.

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition

Separate Form C-104 must be filed for each pool in multiply completed wells.