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Form C-105
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. A-1350-12

1a. TYPE OF WELL Oil ☐ Gas ☒ Dry ☐ Other ☐
1. TYPE OF COMPLETION New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Suffer Recvr. ☐ Other ☐

7. Unit Agreement Name
8. Farm or Lease Name Evans State
9. Well No. 6
10. Field and Pool, or Wildcat Eumont Gas

2. Name of Operator Gulf Oil Corporation
3. Address of Operator P. O. Box 670, Hobbs, NM 88240

4. Location (Township, Range, Section) T18N R10E S3E

5. Unit Letter G	6. Located 1980	7. Feet from the North	8. At end 1980
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9. Date Drilled 11-6-81	10. Date Cased 11-12-81	11. Date First Production 12-13-81	12. Depth of Hole 3506' GL	13. Elev. Casinthead --
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14. Total Depth 3700'	15. Plug Depth (ft.) --	16. Multiple Completions, How Many Single	17. Interval Cased by 0'-3700'	18. Casing Tools --
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19. Production Interval (ft.) at this completion = Top, Bottom, Name 3544'-3580' Penrose

25. Was Directional Survey Made No

26. Type of Completion (See Note 1) GR-CNL-FDC

27. Was Well Cased No

CASING RECORD Report all strings set in well					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	440'	12 1/2"	275 sx - circ	
5 1/2"	17#	3700'	7-7/8"	800 sx - circ	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	DEPTH SET	PACKER SET
					2-3/8"	3596'
						3596'

28. Perforations (See Note 1) (Material, size, and number)		29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3544-48', 3561-64', 3569-72', 3576-80', 3630-48' w/(2) 1/2" JHPF		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		3544'-3648'	47,000 gals foam, 6300# 20/40 sd, (25) 7/8" RCNB's, 900 gal 15% NEFE, 2000 gals 15% NEFE HCL

30. PRODUCTION							
31. First Production		32. Production Method (Flow, lift, pumping - Size and type pump)				33. Status (Prod. or Shut-in)	
12-13-81		Flow				Shut In	
Date of Test	Hours Tested	Casing Size	Flow Rate (bbls/hr)	Oil - bbls	Gas - MCF	Water - bbls	Gas - Oil Ratio
12-22-81	24	16/64"	0	300	10	0	
Flow Test Pressure	Casing Pressure	Flow Rate (bbls/hr)	Oil - bbls	Gas - MCF	Water - bbls	Oil Gravity - API (Corr.)	
100#	0#	0	0	300	10	0	

34. Disposition of Well (Sold, used for fuel, vented, etc.) Closed In Waiting Connection	35. Test Witnessed by
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36. List of Attachments
37. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. SIGNED <u>R.D. Pite</u> TITLE <u>Area Engineer</u> DATE <u>1-18-82</u>