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to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-27135
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-3662
7. Lease Name or Unit Agreement Name	Hunt APO State
8. Well No.	1
9. Pool name or Wildcat	Grama Ridge Bone Spring, North

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South Fourth Street - Artesia, NM 88210	
4. Well Location Unit Letter T : 2310 Feet From The South Line and 660 Feet From The West Line Section 4 Township 21S Range 34E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3730' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Squeeze perforations <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-17-96 - Moved in and rigged up pulling unit. Unseat pump. TOOH with rods and pump. Blew down annulus. Released tubing anchor. Nippled up BOP. TOOH with tubing. TIH with 7" Uni V packer to 5000'. Shut well in.  
1-18-96 - TIH with remainder of tubing to 8150'. Tested RBP at 8200' to 2000 psi. Spot 3 sacks of 20-40 sand on RBP. Pulled up to 7800' and set packer. Established injection rate into perforations 7916-7944' of 4 BPM at 450 psi. Released packer. Pulled 2 stands. Shut down due to wind.  
1-19-96 - TOOH with 2-7/8" tubing and packer. TIH with cement retainer and set retainer at 7875'. TOOH with setting tool and rigged down wireline. TIH with 2-7/8" tubing to retainer at 7875'. Load casing with 2% KCL water. Sting into retainer. Mixed and pumped 100 sacks Class H, .4% fluid loss and 50 sacks "H" Neat into perforations 7916-7944' at 4 BPM at 500 psi. Displaced tubing to retainer with 2% KCL water and squeezed perforations 7916-7944' to 1800 psi. Sting out of retainer. TOOH with 2-7/8" tubing. Shut down.

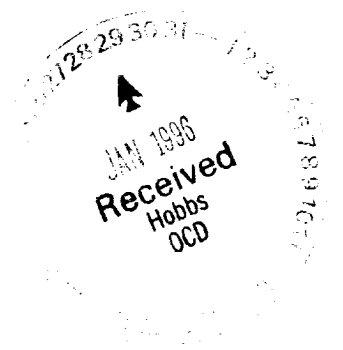
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 1-26-96  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505-748-1471

(This space for State Use) ORIGINAL SIGNED BY  
GARY WINK  
REG. REP. II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

W/P JAN 31 1996



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1-20-22-96 - TIH with packer and set at 6100'. Tested casing from 6100' to 7875' to 1000#. Reset packer at 5700'. Load and test annulus to 500 psi. Pressured squeezed perforations 5805-5813' and 5901-5929' to 1000 psi. Bled to 0 psi in 4 minutes. Swabbed tubing dry. Made hourly swab runs - no fluid entry thru squeezed perfs. Released packer and TOOH.

1-23-96 - TIH with bit and drill collars. Drilled retainer at 7875' and cement - fell out at 7950'. Circulated clean. TIH and wash sand off RBP. Pulled 10 stands. Shut down.

1-24-96 - TOOH with bit and drill collars. TIH with packer with retrieving tool. Set packer at 7850'. Tested squeeze perforations to 800 psi. POOH with packer.

1-25-96 - TIH with overshot with 3-1/16" grapple, jars, bumper sub, drill collars, accelerator and 2-7/8" tubing. Tag top of fish. Rigged up swivel. Pumped 50 bbls - did not load. Latched onto RBP. Rotate with swivel. 3rd time jars went off RBP came loose. TOOH with RBP. TIH with packer & RBP. Set RBP at 8481'. Tested RBP to 2000 psi. Swab tubing dry for negative test - held okay. Released packer and pulled up to 8200'. Shut in.

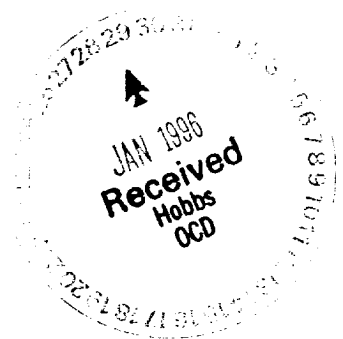
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1-26-96 - TOOH with packer. TIH with prbduction string. Nipple down BOP. Set tubing anchor and flange up. Released well to production department.

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CONDITIONS OF APPROVAL, IF ANY:

