Submit 3 Copies to Appropriate District Office	State of New Mexico			Form C-103 Revised 1-1-89	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVA			WELL API NO.	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Me			30- 5. Indicate Type	-025-27135
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410				6. State Oil & G	
( DO NOT USE THIS FORM FOR PRO DIFFERENT RESER (FORM C-	CES AND REPORTS ON POSALS TO DRILL OR TO DI IVOIR. USE "APPLICATION F 101) FOR SUCH PROPOSALS	eepen or pei	OR PLUG BACK TO A		V—3662 ///////////////////////////////////
1. Type of Well: Of. WELL X WELL	OTHER			Hunt	APO State
2. Name of Operator				8. Well No.	
YATES PETROLEUM CORPOR 3. Address of Operator 105 South Fourth Stree		3210		9. Pool same or	
4. Well Location		1 17		jurama Kidy	ge Bone Spring, North
Unit Letter : :	0 Feet From The South	1	Line and 660	Feel Fro	m The <u>West</u> Llas
Section 4 11. Check A NOTICE OF INT	Appropriate Box to Ind	whether 3730	DF, RKB, RF, GR, ac.) ' GR Nature of Notice, Re	-	Lea County
	PLUG AND ABANDON		REMEDIAL WORK		
	CHANGE PLANS				
PULL OR ALTER CASING		LJ	CASING TEST AND CE		
OTHER:			OTHER: Squeeze	perforatio	ns X
12. Describe Proposed or Completed Operat work) SEF RULE 1103.	ions (Clearly state all persinent d	etail <mark>s, a</mark> r	i ul give pertinent dates, includ	ling estimated date	of starting any proposed
1-17-96 - Moved in and Blew down annulus. Re 7" Uni V packer to 5000 1-18-96 - TIH with rema Spot 3 sacks of 20-40 s injection rate into per Pulled 2 stands. Shut 1-19-96 - TOOH with 2- at 7875'. TOOH with 2- at 7875'. TOOH with so retainer at 7875'. Los pumped 100 sacks Class at 4 BPM at 500 psi. I perforations 7916-7944 Shut down.	leased tubing ancho o'. Shut well in. ainder of tubing to sand on RBP. Pulle rforations 7916-794 down due to wind. 7/8" tubing and pac etting tool and rig ad casing with 2% k H, .4% fluid loss Displaced tubing to	or. 815 4 up 4' o ker. gged (CL w and o ret	Nippled up BOP. O'. Tested RBP to 7800' and se f 4 BPM at 450 p TIH with cemen down wireline. ater. Sting inf 50 sacks "H" Ne ainer with 2% KC	TOOH with at 8200' t et packer. osi. Relea nt retainer TIH with 2 to retainer at into per La water an	tubing. TIH with o 2000 psi. Established sed packer. and set retainer -7/8" tubing to . Mixed and forations 7916-7944' d squeezed
I hereby certify that the information above is true	and complete to the best of my knowl	edge and			
SIGNATURE Muster 9	le	m	ng Production C	lerk	DATE <u>1-26-96</u> 505-748-1471
TYPE OR PRINT NAME RUSTY Klein					TELEPIONE NO.
(This space for State Use) OABY	SIGNED BY WINK REP. II				M/P JAN 3 1 1893
АРІ'ЯЛУЕД ВУ	······································	TT	ΠĒ		DATE

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Submit 3 Copies to Appropriate District Office	State of N ergy, Minerals and Nati	ew Mexico ural Resources Departi	Form C-103 Revised 1-1-89	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240		TION DIVISION	WELL API NO.	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Me	exico 87504-2088	30-025-27135 5. Indicate Type of Lesse STATE X FEE	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			6. State Oil & Gas Lease No. V-3662	<u> </u>
( DO NOT USE THIS FORM FOR PF DIFFERENT RESE (FORM	FICES AND REPORTS ON POPOSALS TO DRILL OR TO DI ERVOIR. USE "APPLICATION F G-101) FOR SUCH PROPOSALS	EEPEN OR PLUG BACK TO A OR PERMIT	7. Lesse Name or Unit Agreement Name	7//
1. Type of Well: Of. WELL X WELL	] OTHER		Hunt APO State	
2. Name of Operator			8. Well No.	
YATES PETROLEUM CORPO 3. Address of Operator	DRATION	· .		
105 South Fourth Stre	et - Artesia, NM 88	8210	9. Pool name or Wildcat Grama Ridge Bone Spring, No	rth
4. Well Location				ii
Unit Letter ;2	110 Feet From The South	h Line and 660	Ecel From The West	Lia
Section 4	Township 21S	Range 34E	NMPM Lea Cou	
JOCHON				niy
		whether DF, RKB, RT, GR, etc.)		
	10. Elevation (Show	3730' GR	Peport or Other Data	
n. Check		3730' GR icate Nature of Notice, I	-	
n. Check NOTICE OF IN	Appropriate Box to Ind TENTION TO:	3730' GR icate Nature of Notice, I SUI	BSEQUENT REPORT OF:	лу Л
	Appropriate Box to Ind TENTION TO: PLUG AND ABANDON	3730' GR icate Nature of Notice, F SUE REMEDIAL WORK	BSEQUENT REPORT OF:	[
11. Check NOTICE OF IN PERFORM REMEDIAL WORK	Appropriate Box to Ind TENTION TO:	3730' GR icate Nature of Notice, F SUE REMEDIAL WORK COMMENCE DRILLIN	BSEQUENT REPORT OF: ALTERING CASING IG OPNS. PLUG AND ABANDONMEN	[
11. Check NOTICE OF IN PERFORM REMEDIAL WORK	Appropriate Box to Ind TENTION TO: PLUG AND ABANDON	3730' GR icate Nature of Notice, F SUE REMEDIAL WORK COMMENCE DRILLIN CASING TEST AND C	BSEQUENT REPORT OF: ALTERING CASING IG OPNS. PLUG AND ABANDONMEN DEMENT JOB	]] vt [
11. Check NOTICE OF IN PERFORM REMEDIAL WORK	10. Elevation (Show Appropriate Box to Indi ITENTION TO: PLUG AND ABANDON CHANGE PLANS	3730' GR icate Nature of Notice, F SUE REMEDIAL WORK COMMENCE DRILLIN CASING TEST AND C OTHER: Squeeze	BSEQUENT REPORT OF: ALTERING CASING IG OPNS. PLUG AND ABANDONMEN CEMENT JOB	]]   T I
11. Check   NOTICE OF IN   PERFORM REMEDIAL WORK   TEMPORARILY ABANDON   PULL OR ALTER CASING   OTHER:   12. Describe Proposed or Completed Ope   work) SEE RULE 1103.   1-20-22-96 - TIH with   1000#.   Reset packer at   perforations 5805-5813   Swabbed tubing dry.   N   Released packer and TO   1-23-96 - TIH with bit   out at 7950'.   Circula   down.   1-24-96 - TOOH with bit   packer at 7850'.   Test   1-25-96 - TIH with over   accelerator and 2-7/8'   did not load. Latched   loose. TOOH with RBP.	10. Elevation (Show in Appropriate Box to Indi ITENTION TO: PLUG AND ABANDON CHANGE PLANS CHANGE	3730' GR icate Nature of Notice, H SUI REMEDIAL WORK COMMENCE DRILLIN CASING TEST AND C OTHER: Squeeze ctails, and give pertinent dates, incl 100'. Tested casin test annulus to 500 1000 psi. Bled to 1000 psi. Bl	BSEQUENT REPORT OF: ALTERING CASING AGOPNS. PLUG AND ABANDONMEN CEMENT JOB perforations Auding estimated date of starting any proposed ag from 6100' to 7875' to psi. Pressured squeezed ag from 6100' to 7875' to psi. Pressured squeezed by pressured squeezed a performed by the starting any proposed ag from 6100' to 7875' to psi. Pressured squeezed by psi. Pressured squeezed by psi. Pressured squeezed a performation of the starting tool. Set at 7875' and cement - fell Pulled 10 stands. Shut with retrieving tool. Set OOH with packer. er sub, drill collars, - swivel. Pumped 50 bbls - ime jars went off RBP came 481'. Tested RBP to 2000 psi ker and pulled up to 8200'.	]] лт [] 
II. Check NOTICE OF IN   PERFORM REMEDIAL WORK In   TEMPORARILY ABANDON In   PULL OR ALTER CASING In   OTHER: In   12. Describe Proposed or Completed Ope work) SEE RULE 1103.   1-20-22-96 - TIH with 1000#. Reset packer at perforations 5805-5813.   Swabbed tubing dry. N   Released packer and TO 1-23-96 - TIH with bit out at 7950'. Circula down.   1-24-96 - TOOH with bit packer at 7850'. Test   1-25-96 - TIH with ove accelerator and 2-7/8'   did not load. Latched loose.   loose. TOOH with RBP.   Swab tubing dry for ne	10. Elevation (Show in Appropriate Box to Indi ITENTION TO: PLUG AND ABANDON CHANGE PLANS CHANGE	3730' GR icate Nature of Notice, H SUI REMEDIAL WORK COMMENCE DRILLIN CASING TEST AND C OTHER: Squeeze ctails, and give pertinent dates, incl 100'. Tested casin test annulus to 500 1000 psi. Bled to s - no fluid entry Drilled retainer wash sand off RBP. . TIH with packer ions to 800 psi. P grapple, jars, bump f fish. Rigged up with swivel. 3rd t RBP. Set RBP at 8 okay. Released pac	BSEQUENT REPORT OF: ALTERING CASING AGOPNS. PLUG AND ABANDONMEN DEMENT JOB perforations Auding estimated date of starting any proposed ag from 6100' to 7875' to psi. Pressured squeezed a pri in 4 minutes. thru squeezed perfs. at 7875' and cement - fell Pulled 10 stands. Shut with retrieving tool. Set OOH with packer. er sub, drill collars, - swivel. Pumped 50 bbls - ime jars went off RBP came 481'. Tested RBP to 2000 psi ker and pulled up to 8200'.	]] лт 



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DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO. 30-025-27135	
DISTRICT II P.O. Drawer DD, Arteaia, NM 88210	Santa Fe, New Mexico	5 87504-2088 5 87504-2088	5. Indicate Type of Lease STATE X FEE	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			6. State Oil & Gas Lesse No. V-3662	
SUNDRY NOT ( DO NOT USE THIS FORM FOR PRI DIFFERENT RESEL (FORM C	7. Lease Name or Unit Agreement Name			
1. Type of Well: OIL OAS WELL X WELL	OTHER		Hunt APO State	
2. Name of Operator YATES PETROLEUM CORPORATION			8. Well No.	
3. Address of Operator			9. Pool name or Wildcat	
105 South 4th St., Art	esia, NM 88210		Grama Ridge Bone Spring, North	
	10 Feet From The South	Line and66	0 Feet From The <u>West</u> Line	
Section 4	Township 21S	Range <u>34E</u>	NMPM Lea County	
	10. Elevation (Show wheth 3730			
11. Check	Appropriate Box to Indicate	Nature of Notice, R	eport, or Other Data	
			SEQUENT REPORT OF:	
		REMEDIAL WORK		
	CHANGE PLANS		G OPNS.	
PULL OR ALTER CASING				
OTHER:		OTHER: Squeeze perforations		
12. Describe Proposed or Completed Oper work) SEE RULE 1103.	ntions (Clearly state all pertinent details,	and give pertinent dates, inclu	iding estimated date of starting any proposed	

1-26-96 - TOOH with packer. TIH with production string. Nipple down BOP. Set tubing anchor and flange up. Released well to production department.

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Production Clerk	DATE1-26-96
	TELEPTIONE NO. 505/748-1471
T711 B	DATE
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	dge and belief. Production Clerk



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