

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-27135
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-3662

7. Lease Name or Unit Agreement Name	Hunt APO State
8. Well No.	1
9. Pool name or Wildcat	Grama Ridge Bone Spring, North

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South Fourth Street - Artesia, NM 88210	
4. Well Location Unit Letter <u>T</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>4</u> Township <u>21S</u> Range <u>34E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3730' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Squeeze Delaware perforations <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to squeeze perforations 7916-7944' (Delaware) and pump test perforations 8329-8358' (Delaware) as follows:

1. Pull pump and rods. Nipple up BOP. TOOH with tubing.
2. TIH with packer and test RBP at 8200'. Spot 2 sacks of sand on top of RBP.
3. TIH with retainer and set retainer at 7875'. TIH with stinger. Load and test annulus. Establish injection rate into perforations 7916-7944' and squeeze perforations with cement. Sting out of retainer, reverse excess cement out of tubing. TOOH. WOC.
4. TIH with bit and drill out retainer and cement. Test to 1500 psi. Wash sand off of RBP and TOOH. Resqueeze if necessary.
5. TIH with packer with retrieving tool and reset RBP at 8450'. Test. Swab. TOOH with packer.
6. Return to production and test perforations 8329-8358' (Delaware).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 1-16-96  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505-748-1471

ORIGINAL SIGNED BY JERRY SEXTON  
(This space for State Use) DISTRICT I SUPERVISOR

JAN 23 1996

APPROVED BY

TITLE

DATE