DTILLIT OIL CONSERVATION DIVISION P.O. Box 2088 30-025-27135 DETECT Sama Fe, New Mexico 87504-2088 30-025-27135 DETECT Sama Fe, New Mexico 87504-2088 5. Indust Type of Learning Type of Learni	Submit 3 Copies & Appropriate District Office	State of New M E1		Form C-103 Revised 1-1-89		
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SIGNATURE Production Clerk DATE 11-15-95 SIGNATURE Production Clerk DATE 11-15-95 TYPE OR PRINT NAME Rusty Klein TYPE OR PRINT NAME Rusty Klein TOTAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR NOV 17 1995	11-7-95 - Bled well d Pulled up and straddl perforations 9100-919	own. Swabbed. Loaded ed perforations 9100-9 1' with 2500 gallons 7	9191'. NOTE: Te	sted RBP to 3100#. Acidized		
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Submit 3 Copies to Appropriate District Office	State of New Mexico Enwgy, Minerals and Natural Resources Department		•	Form C-103 Revised 1-1-89		
<u>DISTRICT 1</u> P.O. Dax 1980, Hobbs, NM 88240	OIL CONSERVATIO		WELL API NO.			
DISTRICT II	P.O. Box 208 Santa Fe, New Mexico			-025-27135		
P.O. Drawer DD, Artesia, NM 88210	Santa re, New Mexico	6/3()4-2066	5. Indicate Type of Lease STATE X FEE			
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & G			
SUNDRY NOT (DO NOT USE THIS FORM FOR PRO DIFFERENT RESEF (FORM C		w Unit Agreement Name				
1. Type of Well: OL. WELL X WELL	OTHER		Hunt	APO State		
2. Name of Operator	······		8. Well No.	Aro state		
YATES PETROLEUM CORPOR 3. Address of Operator	LATTON	·	9. Pool name or	1 Wildow		
105 South Fourth Street - Artesia, NM 88210				ge Bone Spring, North		
4. Well Location						
Unit Letter: 2310 Feet From The South Line and 660 Feet From The West Line						
Section 4			NMPM	Lea County		
10. Elevation (Show whether DF, RKB, RT, GR, etc.)						
11. 3730' GR V////////////////////////////////////						
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(This space for State Use)						
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APIROVED BY	π	n£		DATE		