

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-27135
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3662
7. Lease Name or Unit Agreement Name Hunt APO State
8. Well No. 1
9. Pool name or Wildcat Grama Ridge Bone Spring, North

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South Fourth Street - Artesia, NM 88210	
4. Well Location Unit Letter <u>T</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>4</u> Township <u>21S</u> Range <u>34E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3730' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Re-entry, perforate, acidize & frac <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-29-95 - Continue drilling retainer at 5962'. Dropped out of cement at 5977'. TIH and tag cement at 9410'. Circulate casing clean. Drilled out cement and CIBP from 9410-9421'. TIH to 10194'. Circulate casing clean. Tested casing to 1000 psi. Bled off to 800 psi in 1 minute. Tested 3 times with same result. TOOH with tubing, drill collars and bit.
9-30-10-2-95 - TIH with bit, scraper and tubing to 4000'. TOOH with tubing, scraper and bit. TIH with 6-1/8" bit, scraper and tubing to 10128'. Displaced casing with 550 bbls 2% KCL water. TOOH with tubing, scraper and bit. Shut down.
10-3-95 - TIH with RBP, packer and tubing. Set RBP at 9471'. Tested RBP to 2500 psi. Pulled up and set packer at 5989'. Tested casing from 5989-9471' to 2500 psi. Pulled up and set packer at 5710'. Tested annulus to 2000 psi. Swabbing.
10-4-95 - Loaded tubing with 2% KCL water and pressured up to 1000 psi. Pressured bled-down to 300 psi in 10 minutes. Repeat pressure test with same results. Unset packer. TOOH with tubing and packer. TIH with logging tools and ran CBL/CCL/GR log. TOOH with logging tools. Shut down.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 10-9-95
TYPE OR PRINT NAME Rusty Klein 505-748-1471
TELEPHONE NO.

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

OCT 27 1995

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NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Perforate, acidize & frac</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-5-95 - TIH with 4" casing guns and perforated 8849-8858' (Bone Springs) w/20 .42" holes (2 SPF). TOOH with casing guns and rigged down wireline. TIH with packer and tubing. Spot 2 bbls 7-1/2% NEFE acid at 8877'. Pulled up and set packer at 8783'. Acidized perforations 8849-8858' with 1000 gallons 7-1/2% NEFE acid and ball sealers. Bled well down. Began swabbing.

10-6-95 - Unset packer. TOOH with tubing and packer. Changed out BOP's, slips and elevators. TIH with 10K Uni VI packer and 3-1/2" N-80 tubing. Set packer at 8765'. Loaded annulus and tested packer to 1000 psi. Shut down.

10-7-95 - Nippled up frac head. Frac'd perforations 8849-8858' (Bone Springs) - screened out with 47000# of sand in formation. Flushed to top perforation. Bled well down. Unset packer and circulate well with 200 bbls of 2% KCL water. TOOH with tubing and packer. - TIH with 2-7/8" tubing to 9341'. Did not tag any sand. Reversed well with 250 bbls 2% KCL water. TOOH with tubing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Rusty Klein</u>	TITLE <u>Production Clerk</u>	DATE <u>10-9-95</u>
TYPE OR PRINT NAME <u>Rusty Klein</u>		505-748-1471 TELEPHONE NO.

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

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NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Re-perforate, acidize & frac ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-8-95 - Rigged up wireline. TIH with 4" casing guns and perforated 8849-8858' w/40 .42" holes (4 SPF). TOOH with casing guns and rigged down wireline. TIH with RBP, packer and 3-1/2" tubing. Set RBP at 9173' and tested to 3000 psi. Pulled up and spotted 4 bbls 7-1/2% NEFE acid at 8863'. Pulled up and set packer at 6224'. Pumped 5000 gallons 7-1/2% NEFE acid down to top of perforations. Knocked acid pump loose and rigged up frac equip. Pumped acid away and start pad. Frac'd perforations 8849-8858' with 169000 gallons 40# crosslink gel, 175000# 20-40 Ottawa sand and 58000# 20-40 resin coated sand. Shut well in overnight.

10-9-95 - Bled well down. Unset packer. Reversed well with 200 bbls 2% KCL water. TOOH and lay down 3-1/2" N-80 tubing and packer. Shut down.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 10-9-95
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505-748-1471

(This space for State Use)

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