

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-27135
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-5012

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name State "4"
2. Name of Operator Hunt Oil Company	8. Well No. 1
3. Address of Operator 1445 Ross at Field, Dallas, TX 75202-2785	9. Pool name or Wildcat Wildcat Delaware
4. Well Location Unit Letter T : 660 Feet From The West Line and 2310 Feet From The South Line Section 4 Township 21S Range 34E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,730' GR 3,746' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Proposed starting date for P&A - May 7, 1990

Wellbore Specifications:

13-3/8" set at 1,113'; cement circulated to surface.  
9-5/8" set at 5,737'; cement circulated to surface. DV Tool at 3,824'.  
7" set at 11,430'; TOC at 4,400' by CBL after 225 sack squeeze.  
5" liner set at 11,144' - 14,315'; TOC at 11,144'.  
Open Perforations at 5,805' - 5,813'  
PBD 5,855'

Procedure:

1. Set 7" CIBP at 5,790'; cap with 35 sacks cement.
2. Circulate hole with 10 ppg mud-laden fluid.
3. Cut and pull 4,400' of 7" casing.
4. Spot 60 sacks of cement at casing stub (50' in/50' out); tag.
5. Spot 60 sacks of cement at 3,874' - 3,774'; tag/
6. Spot 45 sacks of cement at 2,160' - 2,060'. (See Attached)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tim Friesenhahn TITLE Agent DATE April 27, 1990

TYPE OR PRINT NAME Tim Friesenhahn TELEPHONE NO. (915)335-5080

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE MAY 15 1990  
THE COMMISSION MUST BE NOTICED IN  
HOURS PRIOR TO THE BEGINNING OF  
PLUGGING OPERATIONS FOR THE CIBP  
TO BE APPROVED.