Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

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R	lev	/is	ed	1-1	-8

DISTRICT I P.O. Box 1980, Hobbs, NM 88240	WELL API NO.						
P.O. Box 2088  DISTRICT II P.O. Drawer DD, Artesia, NM 88210  P.O. Box 2088  Santa Fe, New Mexico 87504-208			30-025-27135  5. Indicate Type of Lease				
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	STATE X FEE  6. State Oil & Gas Lease No. L-5012						
SUNDRY NOTICES AND ( DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR. USE (FORM C-101) FOR S	7. Lease Name or Unit Agreement Name						
1. Type of Well: OIL GAS WELL X WELL	State "4"						
2. Name of Operator	8. Well No.						
Hunt Oil Company  3. Address of Operator	9. Pool name or Wildcat						
1445 Ross at Field - Dallas,	Wildcat Delaware						
4. Well Location  Unit Letter T: 660 Feet From The West Line and 2310 Feet From The South Line							
Green 4 Townsh	ip 21 S Ran	34 F	NIMEN A COUNTY				
Section 4 Township 21 S Range 34 E NMPM Lea County  10. Elevation (Show whether DF, RKB, RT, GR, etc.)							
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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data							
NOTICE OF INTENTION	SUB	SSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG	AND ABANDON	REMEDIAL WORK	ALTERING CASING				
TEMPORARILY ABANDON CHAN	OPNS. PLUG AND ABANDONMENT						
PULL OR ALTER CASING CASING TEST AND C			MENT JOB				
HER: OTHER: Abandon the Bone Springs & Recomple							
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. Work was done from 4-1-90 to 4-11-90  Wellbore Specifications Prior to Referenced work.  13-3/8" set at 1,113'; cement circulated to surface. 9-5/8" set at 5,737'; cement circulated to surface. DV Tool at 3,824'. 7" set at 11,430'; original TOC at 6,050' by CBL. 5" liner set at 11,144' to 14,315'; TOC at top of liner. Open perforations at 9,556' - 9,626'. PBTD is at 10,950' +/  For abandonment and recompletion, please see the attached workover log.							
I hereby certify that the information above is true and complete		A 4	M 0 1000				
SIGNATURE MULLI-VOL.	m	<sub>æ</sub> <u>Agent</u>	DATE May 9, 1990				
TYPEOR PRINT NAME Tim Friesenhahn			<u>тецерню</u> ме но. (915) 335-508				
(This space for State Use)  QRIGINAL SHONED BY JERR	Y SEXTON		MAY 1 5 1990				
APPROVED BY DISTRICT I SUPERIOR	<u> </u>	E	DATE 19 1931)				