NO. OF COPIES REC	EIVED	İ	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.		i	
LAND OFFICE		1	
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Č			

SANTA FE		FOR ALLOWABLE Supersedes Old C-104 and C-1		
FILE		AND Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS	
LAND OFFICE OIL				
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE				
Operator O/1 Common of the Com	_			
Hunt Oil Company	y			
P. O. Drawer 13	50, Midland, Texas 79702			
Reason(s) for filing (Check proper		Other (Please explain)		
New Well	Change in Transporter of:		sales connection to	
Recompletion Change in Ownership	Oil Dry G	Phillips Petr	oleum Company	
, may m o mersing	Custinghed des Conta	silisate		
If change of ownership give name and address of previous owner	e			
-				
DESCRIPTION OF WELL AN Lease Name		ame, Including Formation	Kind of Lease	
State 4	ł l	n Grama Ridge-Bone Sprin		
Location				
Unit Letter T ;	560 Feet From The West Li	ne and 2310 Feet From	The South	
Line of Section 4	Township 21-S Range	34-E NMEM L	ea camata	
Line of Section 4	Township ZI-S Range	J4-E , NMFM, L	County	
	RTER OF OIL AND NATURAL G			
Name of Authorized Transporter of	Oil X or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)	
Koch Oil Company Name of Authorized Transporter of		P. O. Box 558, Brecke	nridge, Texas 76024	
			oved copy of this form is to be sent)	
Phillips Petrole If well produces oil or liquids,	Unit Sec. Twp. Rge.		enbrook, Odessa, TX 79762	
give location of tanks.	T 4 21-S 34-E		3-31-82	
If this production is commingled	with that from any other lease or pool,	give commingling order number:	none	
COMPLETION DATA	Oil Well Gas Well			
Designate Type of Comple	tion - (X) X	New Well Workover Deepen	Plug Back Same Restr. Diff. Restr.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
11-15-80	8-7-81	14,317'	10,950'	
Pool North Grama Ridge-	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth	
Bone Spring Perforations	Bone Spring	8595'	9212'	
	3-9607', 9612-9626', 9650-	06571	Depth Casing Shoe	
7550-7570 . 7003		D CEMENTING RECORD	14,315'	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
17-1/2"	13-3/8"	1,113'	900 sx	
12-1/4"	9-5/8"	5,737'	1st: 520; 2nd: 1940 sx	
8-1/2"	7"	11,430'	825 sx	
6-1/4" & 6-1/8" TEST DATA AND REQUEST	5" Liner 2-7/8"	tubing 11.154-14.315'	400 sx	
OIL WELL		ifter recovery of total volume of load oil epth or be for full 24 hours)	l and must be equal to or exceed top allow-	
ate First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)	
Length of Test	Tubing Pressure	Carles De		
Ecuation 1 681	tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF	
		9.3		
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		
		Data Goudanadra MMCL	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
CERTIFICATE OF COMPLIA	NCE	OILACONSERVA	TION COMMISSION	
hereby consideration at a star s	l nomitable in the second	APRIL APRIL 12	ATION COMMISSION	
hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given		ORIGITAL STONED BY		
bove is true and complete to the best of my knowledge and belief.				
$\mathcal{O}_{\mathcal{O}}$		TITLE & DISTRICT 1 SUPR.		
	n Now	This form is to be filed in compliance with RULE 1104.		
e de la companya del companya de la companya del companya de la co	T. J. Reed		compliance with RULE 1104. wable for a newly drilled or deepened	
(Sia	nature)	well, this form must be accompa	made for a newly drilled or deepened	

District Superintendent

(Title)

April 8, 1982

(Date)

well, this form must be accompanied by a tabulation of t tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.