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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form 1-105
Revised 1-1-78

1. Indicate Type of Well
State ☒ X
Date 1-4-81
L-5012

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Firm or Lease Name State 4	
2. Name of Operator Hunt Oil Company		9. Well No. 1	
3. Address of Operator P. O. Drawer 1350, Midland, Texas 79702		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER <u>T</u> LOCATED <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>2310</u> FEET FROM THE <u>South</u> LINE OF SEC. <u>4</u> TWP. <u>21-N</u> RGE. <u>34-E</u> NMPM		12. County Lea	
15. Date Spudded 11-15-80	16. Date T.D. Reached 5-30-81	17. Date Compl. (Ready to Prod.) 8-7-81	18. Elevations (DF, RKB, RT, GR, etc.) 3730' GL, 3746' DF
19. Elev. Casinghead Ground Level		20. Total Depth 14,317'	
21. Plug Back T.D. 10,950'		22. If Multiple Compl., How Many -	
23. Intervals Drilled By Rotary Tools <u>X</u> Cable Tools _____		24. Producing Interval(s), of this completion - Top, Bottom, Name 9556-9598', 9603-9607', 9612-9626', 9650-9657' Bone Springs	
25. Was Directional Survey Made No		26. Type Electric and Other Logs Run Dual Laterolog-Micro-SFL, FDC/CNL/GR BHC Sonic	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE
13-3/8"	54.50	1,113	17-1/2"
9-5/8"	36, 40, 43.5	5,737	12-1/4"
	(D-V Tool @ 3823.72')		
7"	23	11,430	8-1/2"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
5"	11,154	14,315	100 sx Poz- Class H
			300 sx Class H
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9556-9598' (22 - 1/2" hole- 1 shot/2')		DEPTH INTERVAL	
9603-9607' (3 - 1/2" hole- 1 shot/2')		AMOUNT AND KIND MATERIAL USED	
9612-9626' (8 - 1/2" hole- 1 shot/2')		9556-9626 3500 gals 15%	
9650-9657' (15 - 1/4" hole - 1 SPF)		9650-9657 1000 gals 15% HCl. Frac'd with	
		40,000 gals, 12,000# 100 mesh,	
		80,000# 20/40 mesh Sand.	
33. PRODUCTION			
Date First Production 7-30-81		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumped	
Date of Test 9-2-81		Well Status (Prod. or Shut-in)	
Hours Tested 24	Choke Size -	Prod'n. For Test Period →	Oil - Bbl. 96
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate →	Gas - MCF 163
			Water - Bbl. 12
			Gas - Oil Ratio 1698
			Oil Gravity - API (Corr.) 41.4°
34. Disposition of Gas (Sold, used for fuel, vented, etc.) - Gas Analysis Shows: 23,200 ppm H ₂ S at Meter Run; 34,800 ppm H ₂ S at Tank Battery			Test Witnessed By
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Marc S. Davenport</u>		District Engineer	
DATE <u>9-4-81</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1850'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 2110'	T. Strawn _____ 12,740'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 3638'	T. Atoka _____ 12,943'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3782'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3869'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 4050'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____ 8595	T. Wingate _____	T. _____
T. Wolfcamp _____ 11,880'	T. Morrow Lime _____ 13,204'	T. Chinle _____	T. _____
T. Penn. _____	T. Barnett _____ 14,184'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	260	260	Surface Rock	12878	13014	136	Lime, Shale & Sand
260	860	699	Red Bed	13014	13083	69	Sand & Shale
860	1090	230	Red Bed & Anhydrite	13083	13179	96	Shale, Sand & trace Lime
1090	2110	1020	Red Bed	13179	13200	21	Lime & Shale
2110	3638	1528	Salt	13200	13219	19	Lime
3638	3855	217	Anhydrite	13219	13465	246	Lime & Shale
3855	4093	238	Anhydrite & Dolomite	13465	13518	53	Sand, Shale & Lime
4093	4184	91	Lime & Dolomite	13518	13585	67	Shale
4184	4370	186	Lime & Anhydrite	13585	13643	58	Shale, Sand & Lime
4370	5069	689	Lime & Dolomite	13643	13717	74	Shale, Sand & Chert (8%)
5069	5145	86	Dolomite	13717	13752	35	Sand, Lime & Shale
5145	5400	255	Lime & Dolomite	13752	13845	93	Shale
5400	5830	430	Lime	13845	13913	68	Shale & Sand
5830	7010	1180	Lime & Sand	13913	14005	92	Sand, Shale & Coal (10%)
7010	8575	1565	Sand & Lime	14005	14073	68	Sand & Shale
8575	8947	372	Lime, Sand & Dolomite	14073	14120	47	Lime & Shale
8947	9960	1013	Lime	14120	14168	48	Shale
9960	10200	240	Lime & Shale	14168	14212	44	Shale & Lime
10200	10460	269	Lime & Sand	14212	14224	12	Sand, Shale & Lime
10460	10740	280	Lime & Shale	14224	14317	93	Shale
10740	11476	736	Lime		T.D.		
11476	12040	564	Lime & Shale				
12040	12356	316	Shale				
12356	12547	191	Shale & Lime				
12547	12635	88	Shale				
12635	12859	224	Shale & Lime				
12859	12878	19	Shale & Sand				