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DISTRIBUTION	NEW MEXICO OI	NEW MEXICO OIL CONSERVATION COMMISSION Form C-114	
SANTA FE	REQUE	ST FOR ALLOWABLE	Supersedes Old C-104 un
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL (GAS
LAND OFFICE			
TRANSPORTER			
GAS			
OPERATOR			
PRORATION OFFICE			
Hunt Oil Company			
Address			
P. O. Drawer 1350, Reason(s) for filing (Check proper be	Midland, Texas 79702	104 (BL	
lew Well	Change in Transporter of:	Orner (Flease explain)	GAS MUST NOT BE
decompletion		Gas FLASED AREA	33 11/2/8/
Change in Ownership		FILE HOUSE AND RE	XCEPTION TO RAICH
andide in Ownership	Casinghead Gas Col	densate GRYAINTI)	2017
change of ownership give name			
nd address of previous owner			7.3
ESCRIPTION OF WELL AND	DLEASE Tiestle	Elama Ridge Br.	or Ebrana 1's
ease Name		Name, Including Formation	Kind of _ease
State 4	1	Wildcat	State, Federal or Fee Sta
ocation			
Unit Letter T ; 66	60 Feet From The West	Line and 2310 Feet From	The South
	Total for the west	rest from	104
Line of Section 4 , T	ownship 21-S Range	34-E , NMPM. Lea	
		P. O. Box 558, Brecke Address (Give address to which approx	ved copy of this form is to be sent
f well produces oil or liquids,	Unit Sec. Twp. Rge.	Address (Give address to which appro-	ved copy of this form is to be sent
f well produces oil or liquids, ive location of tanks.	Unit Sec. Twp. Rge. T 4 21-S 34	Address (Give address to which approx Is gas actually connected? Who BO	ved copy of this form is to be sent
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OMPLETION DATA Designate Type of Complete Spudded 11-15-80	Unit Sec. Twp. Rge. T 4 21-S 34- with that from any other lease or po ion - (X) X Date Compl. Ready to Prod. 8-7-81	Address (Give address to which approximately approximately connected? Who of, give commingling order number: New Well Workover Deepen X Total Depth 14,317	none Plug Back Same Rest Diff. P.B.T.D.
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VI.

III.

IV.

Meed	T. J. Reed
(Signature)	

District Superintendent

September 3, 1981

If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

This form is to be filed in compliance with RULE 1104.

Jerry Sexton

Dist 1, Supv

All sections of this form must be filled out completely for allo-sble on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of ownerwell name or number, or transporter, or other such change of conditi Separate Forms C-104 must be filed for each pool in multiple completed wells.

TITLE.