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| LAND OFFICE | |
| TRANSPORTER | OIL GAS |
| OPERATOR | |
| PRORATION OFFICE | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-75

I. Operator
Hunt Oil Company
Address
P. O. Drawer 1350, Midland, Texas 79702

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)
**CASINGHEAD GAS MUST NOT BE
FLARED AFTER 11/21/81
UNLESS AN EXCEPTION TO RULE
IS OBTAINED.**

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name
State 4
Well No. **1** Pool Name, Including Formation **Wildcat** Kind of Lease
Location
Unit Letter **T** ; **660** Feet From The **West** Line and **2310** Feet From The **South**
Line of Section **4** , Township **21-S** Range **34-E** , NMPM, **Lea**

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Koch Oil Company Address (Give address to which approved copy of this form is to be sent)
P. O. Box 558, Breckenridge, Texas 76024
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit **T** Sec. **4** Twp. **21-S** Rge. **34-E** Is gas actually connected? **No** When

If this production is commingled with that from any other lease or pool, give commingling order number: **none**

IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res. ☐ Diff. Res. ☐

| | | | |
|-----------------------------------------------------------------------|----------------------------------------------------|---------------------------------|-------------------------------------|
| Date Spudded 11-15-80 | Date Compl. Ready to Prod. 8-7-81 | Total Depth 14,317' | P.B.T.D. 10,950' |
| Pool Wildcat | Name of Producing Formation Bone Springs | Top Oil/Gas Pay 8595' | Tubing Depth 9,212' |
| Perforations 9556-9598', 9603-9607', 9612-9626', 9650-9657' | | | Depth Casing Shoe 14,315' |

TUBING, CASING, AND CEMENTING RECORD

| | | | |
|----------------------------|----------------------|-----------------------|-------------------------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| 17-1/2" | 13-3/8" | 1,113 | 900 sx |
| 12-1/4" | 9-5/8" | 5,737' | 1st: 520; 2nd: 1940 sx |
| 8-1/2" | 7" | 11,430' | 825 sx |
| 6-1/4" & 6-1/8" | 5" Liner | 11,154-14,315' | 400 sx |

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)
Date First New Oil Run To Tanks
9-2-81 Date of Test
Producing Method (Flow, pump, gas lift, etc.)
Pump
Length of Test
24 Hours Tubing Pressure
Casing Pressure
Choke Size
Actual Prod. During Test
Oil - Bbls. **96** Water - Bbls. **12** Gas - MCF **163**

GAS WELL
Actual Prod. Test - MCF/D
Length of Test
Bbls. Condensate/MCF
Gravity of Condensate
Testing Method (pilot, back pr.)
Tubing Pressure
Casing Pressure
Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
T. J. Reed
(Signature)
District Superintendent
(Title)
September 3, 1981
(Date)

OIL CONSERVATION COMMISSION
APPROVED **SEP 18 1981**, 19
BY **Orig. Signed by**
Jerry Sexton
TITLE **Dist 1, Supv.**
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multi-completed wells.