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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-5012
7. Unit Agreement Name
8. Farm or Lease Name State 4
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Lea

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Hunt Oil Company
3. Address of Operator P. O. Drawer 1350, Midland, Texas 79702
4. Location of Well UNIT LETTER T 660 FEET FROM THE West LINE AND 2310 FEET FROM THE South LINE, SECTION 4 TOWNSHIP 21-S RANGE 34-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3730' GL

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

### COMPLETED WORK:

PBTD 10,950'

Perforated Bone Springs from 9556-9598' (22 holes), 9603-9607' (3 holes), 9612-9626' (8 holes)

Acidized with 3,500 gallons 15% HCl.

Perforated Bone Spring from 9650-9657' (2 JSPF)

Acidized with 1,000 gallons 15% HCl. Frac'd with 40,000 gallons Gelled KCl water, 12,000# 100 mesh sand, and 80,000# 20/40 mesh sand.

Set "B-2" anchor at 9204' with 2-7/8" tubing at 9212'. Ran rods and pump.

4-3-81: Ran Potential Test: Pumped 96 BO, 12 BW, and 163 MCFG/D. GOR 1698 CF/B. Oil Gravity 41.4° API @ 60°F.

Well Shut In pending gas line installation and allowable.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

*Eugene A. Morgan*

Orig. Signed by  
Jerry Sexton  
Dist 1, Supv.

SEP 18 1981