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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-5012

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Hunt Oil Company	8. Farm or Lease Name State 4
3. Address of Operator P. O. Drawer 1350, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER T, 660 FEET FROM THE West LINE AND 2310 FEET FROM THE South LINE, SECTION 4 TOWNSHIP 21-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3730' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Proposed Plug and Abandonment Procedure:

1. Set CIBP at 9450' and cap with 35' cement.
2. Free Point and cut 7" casing to retrieve maximum amount of casing. (Top of Cement at 6050').
3. Run in hole with tubing to 50' below cut-off and set 100' plug.
4. Pull tubing to 5790' and set 100' plug.
5. Pull tubing to 3650' and set 100' plug.
6. Pull tubing to 1900' and set 100' plug.
7. Set 10' plug at surface.
8. Cut-off casing at base of cellar and weld plate with well identification data.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Marnie Ed. Campbell TITLE District Engineer DATE July 20, 1981

APPROVED BY Jerry Sexton TITLE District Engineer DATE July 20, 1981

CONDITIONS OF APPROVAL, IF ANY: