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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-5012

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Hunt Oil Company 3. Address of Operator P. O. Drawer 1350, Midland, Texas 79702 4. Location of Well UNIT LETTER <u>T</u> , <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>2310</u> FEET FROM THE <u>South</u> LINE, SECTION <u>4</u> TOWNSHIP <u>21-S</u> RANGE <u>34-E</u> NMPM.	7. Unit Agreement Name 8. Farm or Lease Name State 4 9. Well No. 1 10. Field and Pool, or Wildcat Wildcat 12. County Lea
15. Elevation (Show whether DF, RT, GR, etc.) 3730' GL	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Plug Back Operation</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completed Operations:

- Set 35' of cement on top "WB" packer at 13,030' with dump bailer.
- Set CIBP at 12,920' and capped with 56' plug with tubing.
- Displaced hole from 12,849-11,200' with 9.5#/gallon mud-laden fluid.
Set 40 sack plug from 11,200-10,950'.

Well plugged back to 10,950' (top of 5" Liner at 11,150').

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Merrin E. Dargatz TITLE District Engineer DATE July 20, 1981

APPROVED BY Jerry S. Smith TITLE DATE JUL 27 1981
CONDITIONS OF APPROVAL, IF ANY: