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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-5012

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Hunt Oil Company	8. Farm or Lease Name State 4
3. Address of Operator P. O. Drawer 1350, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER T, 660 FEET FROM THE West LINE AND 2310 FEET FROM THE South LINE, SECTION 4 TOWNSHIP 21-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, CR, etc.) 3730' GL	12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- Set 5", 18# & 20#, Liner from 11,154' to 14,315'. Cemented with 100 sx 75/25 Pozmix A-Class H with 2% Gel, 0.75% CFR-2, 0.4% Halad-22A, 5# KCl, and 0.4% HR-7 followed by 300 sx Class H with 5# KCl, 0.6% Halad-22A, 0.5% CFR-2, and 0.75#/sx Gas Check. Plug down at 4:55 p.m. (MST) 6-1-81.
- WOC 12 hours.
- Drilled out top of Liner. Tested to 1500# for 30 minutes.
- Drilled out to bottom of Liner. Tested to 1500# for 30 minutes.
- Displaced hole with 9.2#/gallon KCl water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eugene A. Barrett TITLE District Engineer DATE 6-8-81

APPROVED BY [Signature] TITLE [Signature] DATE JUN 11 1981

CONDITIONS OF APPROVAL, IF ANY: