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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-101  
Effective 1-1-85

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Private <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-5012

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Hunt Oil Company	8. Farm or Lease Name State 4
3. Address of Operator P. O. Drawer 1350, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER T 660 FEET FROM THE West LINE AND 2310 FEET FROM THE South LINE, SECTION 4 TOWNSHIP 21-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3730' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 12-1/4" hole to 5738'.
2. Set 9-5/8" at 5737'.
3. Cemented 1st Stage with 270 sx Howco Lite Water with 5# Gilsonite, 5# Salt, and 1/4# Flocele/sx followed by 250 sx Class "C" with 1/4# Flocele. Opened D-V Tool at 3824' (KB), circulated through tool 4 hours - no cement return. Cemented 2nd Stage with 1,740 sx Howco Lite Water with 15# Salt, 5# Gilsonite, and 1/4# Flocele/sx followed by 200 sx Class "C" with 1/4# Flocele/sx. Cement plug down at 12:30 p.m. (MST). Circulated 100 sx to pit.
4. Nippled up Stack and Choke Manifold. Tested Stack and Manifold to 5000# with Yellow Jacket testers. Waited on cement 31 hours and tested casing to 1200#.
5. Drilled out D-V Tool and tested to 1200#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eugen D. [Signature] TITLE District Engineer DATE 3-9-81

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 11 1981

CONDITIONS OF APPROVAL, IF ANY: