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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

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| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| L-5012 |

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | 7. Unit Agreement Name |
| 2. Name of Operator Hunt Oil Company | 8. Farm or Lease Name State 4 |
| 3. Address of Operator P. O. Drawer 1350, Midland, Texas 79702 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER T, 660 FEET FROM THE West LINE AND 2310 FEET FROM THE South LINE, SECTION 4 TOWNSHIP 21-S RANGE 34-E NMPM. | 10. Field and Pool, or Wildcat Wildcat |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3730' GL | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 17-1/2" hole to 1114'.
2. Set 13-3/8" (54.50#, K-55) casing at 1113'.
3. Cemented with 700 sx Halliburton Light with 2% CaCl followed by 200 sx Class C with 2% CaCl. Cement plug down at 5:30 p.m. (MST) 1-20-81. Circulated 55 sx to surface.
4. WOC 4 hours prior to cut-off.
5. Welded head, nipped up. WOC 26 hours prior to testing BOP to 800 psi.
6. Tested BOP and casing to 1000 psi prior to drilling out cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. H. H. H. H. H. TITLE District Engineer DATE 1-28-81

APPROVED BY Jerry S. S. S. S. TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: