

OIL CONSERVATION COMMISSION

Box 1980

Hobbs, New Mexico 88240

NOTICE OF GAS CONNECTION

Date June 20, 1984

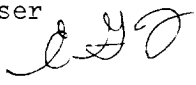
This is to notify the Oil Conservation Commission that connection
for the purchase of gas from the Bass Enterprises
Operator

C. A. Loomis Federal, #1, S5. T21S. R32E
Lease Well & Unit S.T.R.

Atoka, Natural Gas Pipeline Co of America
Pool Name of Purchaser

was made on February 6, 1984.

Natural Gas Pipeline Co of America
Purchaser

E. G. Fritz 
Representative

Measurement Engineer
Title

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR

Perry R. Bass

3. ADDRESS OF OPERATOR

P. O. Box 2760, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1600' FNL & 660' FWL Unit Letter E

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Set CIBP @ 13,500' w/5 sks Class "H" on top. Est. TOC @ 13,456'. Set pkr @ 12,900' 9-20-83. Perf Atoka w/eleven (11) JRC SSB II charges: 13,017', 13,018', 13,019', 13,020', 13,021', 13,022', 13,023', 13,024', 13,025', 13,026' and 13,027'. Acidized Atoka perf w/3,000 gals 7½% MS acid plus additives and 18 ball sealers, 9-27-83. Lost wireline and sinker bars in hole - fishing. Pulled tbg. and recovered wireline and bars, 10-10-83. Ran 2 3/8" tbg. to 12,900' - testing well - ran 4 point test.

Subsurface Safety Valve: Manu. and Type N/A

Set @ N/A Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R.C. Houtchens

TITLE Sr. Prod. Clerk

DATE November 10, 1983

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY GWQ
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAY 8 1984

*See Instructions on Reverse Side

POSWELL, NEW MEXICO

5. LEASE
NM 04229-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Little Eddy Unit

8. FARM OR LEASE NAME
C. A. Loomis Federal

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Salt Lake, (Atoka) South

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 5, T21S, R32E

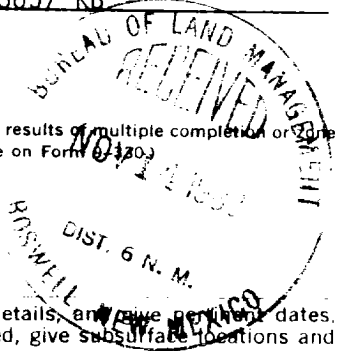
12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3638' GI 3657' KB

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment, data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting or any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well, and date well site conditioned for final inspection looking to approval of the abandonment.

RECEIVED

MAY 9 1984

G.C.D.
HOGES

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R555.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-04229-B	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME	
2. NAME OF OPERATOR PERRY R. BASS		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box 2760, MIDLAND, TX 79702-2760		8. FARM OR LEASE NAME C.A. LOOMIS FEDERAL	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 1600' FNL & 660' FWL At top prod. interval reported below At total depth		9. WELL NO.	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUNDED		16. DATE T.D. REACHED	
17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, BT, GE, ETC.)	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD	
22. IF MULTIPLE COMPL., HOW MANY?		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORRD	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
11 3/4"	42	560'	15"
8 5/8"	32 + 28	4966'	11"
5 1/2"	17	14131'	7 7/8"
CEMENTING RECORD			
450 CLASS 'C'			
700 'LITE' + 700 'C'			
835 'LITE' + 900 'H'			
AMOUNT PULLED			
NONE			
NONE			
NONE			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT
NONE			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	12,900'	12,900'	
31. PERFORATION RECORD (Interval, size and number)			
13,017' - 13,027'. ELEVEN HOLES - 1 7/16" GUN.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
13,017' - 13,027'		3,000 GALS 7 1/2% MS	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	
10-28-83		FLOWING	
DATE OF TEST		HOURS TESTED	
10-28-83		4	
CHOKE SIZE		PROD'N FOR TEST PERIOD	
VAR.		0	
FLOW, TUBING PRESS.		CASING PRESSURE	
2760*		Packer	
CALCULATED 24-HOUR RATE		OIL BBL.	
0		0	
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		GAS - MCF	
5040		646	
TEST WITNESSED BY		WATER - BBL.	
ACCEPTED FOR RECORD		0	
OIL GRAVITY-API (CORR.)		GAS-OIL RATIO	
-		-	
35. LIST OF ATTACHMENTS			
NONE			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED		TITLE	
D. D. Murtz, Jr.		Sr. Production Clerk	
DATE		NOV 2 1983	
11-1-83			

*(See Instructions and Spaces for Additional Data on Reverse Side)

ROSWELL, NEW MEXICO

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS, AND ALL DRILL STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, LOCATION, SIZE, TIME LOGG OPEN, FLOWING AND SHUT-IN PRESSURES, AND REMARKS				GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			NO DRILL STEM TESTS. NO CORES.	RUSTLER	1206'	
				T/SALT	1350'	
				B/SALT	3045'	
				QUEEN	4190'	
				DELAWARE	4966'	
				BONE SPRINGS	8275'	
				WOLF CAMP	11150'	
				STRAWN	12500'	
				T/ATOKA	13015'	
				U/MARLOW	13343'	
			M/MARLOW	13526'		
			L/MARLOW	13970'		
			TD	14131'		

RECEIVED
NOV 3 1983
O.C.D.
HOBBS OFFICE